Iowa Department of Natural Resources Title V Operating Permit

Name of Permitted Facility: University of Iowa

(Main Campus and Hospitals)

Facility Location: 4 Jessup Hall

Iowa City, Iowa 52242-1316

Air Quality Operating Permit Number: 00-TV-002-M001

Expiration Date: January 6, 2005

EIQ Number: 92-6571

Facility File Number: 52-01-005

Degrangible Official

Responsible Official

Name: Douglas K. True

Title: Vice President, Finance and University Services

Mailing Address: 105 Jessup Hall

Iowa City, Iowa 52242-1316

Phone #: (319) 335-3552

Permit Contact Person for the Facility

Name: Prasanna Kumar

Title: Facilities Engineer- FSG (Operations and Maintenance)

Mailing Address: 260 University Services Building

Iowa City, Iowa 52242-1922

Phone #: (319) 335-5122

This permit is issued in accordance with 567 Iowa Administrative Code Chapter 22, and is issued subject to the terms and conditions contained in this permit. Two Title V Permits are being issued for the University of Iowa (one stationary source). This permit is for the Main Campus and Hospitals portion of the university and permit 00-TV-001 is for the Power Plant.

For the Director of the Department of Natural Resources

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Abbreviations

acfm	actual cubic feet per minute
CFR	Code of Federal Regulations
°F	degrees Fahrenheit
EIQ	emissions inventory questionnaire
gr/dscf	grains per dry standard cubic foot
IAC	Iowa Administrative Code
IDNR	Iowa Department of Natural Resources
MVAC	motor vehicle air conditioner
NSPS	new source performance standards
lb/hr	pounds per hour
lb/MMBtu	pounds per million British thermal units
USEPA	United States Environmental Protection Agency

Pollutants

<u>i onutants</u>	
PM	. particulate matter
PM ₁₀	particulate matter that is 10 microns or smaller
SO ₂	sulfur dioxide
NO _x	. nitrogen oxide
VOC	. volatile organic compound
CO	. carbon monoxide
HAP	. hazardous air pollutant
TSP	. total suspended particulate

I. Facility Description and Equipment List

Facility Name: University of Iowa, Main Campus and Hospitals

Permit Number: 00-TV-002-M001

Facility Description: Learning and Research, and Medical Institution

Equipment List

Emission	Associated	Associated Emission Unit Description
Point	Emission Unit	•
Number	Number	
EP-002-1	EU-002-GEN-1	Schaeffer Hall Generator
EP-003-1	EU-003-GEN-1	Chemistry/Botany Building Generator
EP-003-2	EU-003-GEN-2	Chemistry/Botany Annex Building Generator
EP-006-1	EU-006-GEN-1	Pharmacy Generator (dual stack 1)
EP-006-2	EU-006-GEN-1	Pharmacy Generator (dual stack 2)
EP-006-3	EU-006-HOOD-1	Hot Plate Hood - Pharmacy
EP-006-4		•
EP-006-5	EU-006-TAB-1	Pharmacy Tablet Manufacturing Room 44C
EP-006-6		
EP-006-7		
EP-006-4		
EP-006-5	EU-006-TAB-2	Pharmacy Tablet Manufacturing Room 32A
EP-006-6		
EP-006-7		
EP-006-4		
EP-006-5	EU-006-TAB-3	Pharmacy Tablet Manufacturing Room 32H
EP-006-6		
EP-006-7		
EP-006-4		
EP-006-5	EU-006-TAB-4	Pharmacy Tablet Manufacturing Room 32C
EP-006-6		
EP-006-7		
EP-006-4		
EP-006-5	EU-006-TAB-5	Pharmacy Tablet Manufacturing Room 32F
EP-006-6		
EP-006-7		
EP-006-4		
EP-006-5	EU-006-TAB-6	Pharmacy Tablet Manufacturing Room 43B
EP-006-6		
EP-006-7		
EP-006-4	EN OCCUPATION	DI
EP-006-5	EU-006-TAB-7	Pharmacy Tablet Manufacturing Room 43E
EP-006-6		
EP-006-7		

Equipment List Continued

EP-018-2	EU-018-GEN-2	Biology Generator- New Temporary
EP-021-4	EU-021-KILN-7	Wood Fired Chamber Kiln
EP-021-5	EU-021-KILN-8	Wood Fired Kiln
EP-021-6	EU-021-KILN-9	Wood Fired Kiln
EP-021-15	EU-021-CLAY-1	West Clay Mixer (dual stack 1)
EP-021-16	EU-021-CLAY-1	West Clay Mixer (dual stack 2)
EP-021-17	EU-021-CLAY-2	East Clay Mixer (dual stack 1)
EP-021-18	EU-021-CLAY-2	East Clay Mixer (dual stack 2)
EP-021-30	EU-021-SPRAY-1	Spray Booth
EP-022-1	EU-022-GEN-1	Engineering Building Generator
EP-033-1	EU-033-GEN-1	Westlawn Generator
EP-034-1	EU-034-GEN-1	MEB Generator
EP-040-1	EU-040-GEN-1	Fieldhouse Generator
EP-046-2	EU-046-GEN-1	IMU Generator
EP-051-1	EU-051-WOOD- 1	FSG Carpenter Shop
EP-112-1	EU-112-GEN-1	Hillcrest Generator
EP-185-1	EU-185-LIME-1	Water Plant Lime Conveying System
EP-185-2	EU-185-GEN-1	Water Plant Generator
EP-204-1	EU-204-INC-1	Crematorium, Natural Gas Combustion
	EU-204-INC-1A	Crematorium, Waste Combustion
EP-204-2	EU-204-GEN-1	Bowen Science Generator
EP-267-3	EU-267-UST-1	Motor Pool Fuel Tank, Diesel
EP-267-4	EU-267-UST-2	Motor Pool Fuel Tank, E-85
EP-267-5	EU-267-UST-3	Motor Pool Fuel Tank, Gasoline
EP-273-1	EU-273-GEN-1	Rienow Generator
EP-274-1	EU-274-GEN-1	Slater Generator
EP-276-1	EU-276-GEN-1	Daum Generator
EP-277-1	EU-277-GEN-1	Stanley Generator
EP-278-1	EU-278-GEN-1	DSB Generator
EP-304-4	EU-304-GEN-1	Jacobson Building Generator
EP-316-1	EU-316-GEN-1	Lindquist Generator
EP-331-3	EU-331-PNT-1	FSG Paint Booth
	EU-331-PNT-1A	FSG Paint Booth- Solvent Usage
EP-374-1	EU-374-GEN-1	CHA Generator
EP-377-1	EU-377-GEN-1	Boyd Law Generator
EP-391-2	EU-391-GEN-1	Mayflower Generator
EP-398-3	EU-398-GEN-1	Emergency Fan with IC Engine
EP-398-4	EU-398-GEN-2	Emergency Fan with IC Engine
EP-401-1	EU-401-GEN-1	EMRB Generator
EP-418-1	EU-418-GEN-1	IATL Generator (dual stack 1)
EP-418-2	EU-418-GEN-1	IATL Generator (dual stack 2)
EP-430-1	EU-430-GEN-1	PBAB Generator
EP-434-2	EU-434-GEN-1	Levitt Center Generator
EP-445-1	EU-445-GEN-1	Public Safety Generator
EP-447-1	EU-447-GEN-1	MEBRF Generator

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Equipment List Continued

Emission	Associated	Associated Emission Unit Description
Point	Emission Unit	-
Number	Number	
EP-448-1	EU-448-GEN-1	New Biology Generator
EP-450-1	EU-450-GEN-1	USB Generator
EP-1	EU1-1	Boyd Tower Generator
EP-2	EU2-1	General Hospital Generator
EP-3	EU3-1	ITS Generator
EP-4	EU4-1	Roy Carver Pavilion Generator
EP-5	EU5-1	John C.P. West Generator
EP-6	EU6-1	John C.P. East Generator
EP-7	EU7-1	John Pappajohn Pavilion Generator
EP-8	EU8-1	South Wing Generator
EP-14	EU14-1	JCP Sterilizing Services
EP-15	EU15-1	Hospital Paint Booth
EP-17	EU17-1	Pomerantz Family Pavilion Eye Clinic Generator
EP-18	EU18-1	Pomerantz Family Pavilion Boiler
EP-19	EU19-1	Carver Pavilion Generator
EP-20	EU20-1	Colloton Pavilion West Fuel Tank
EP-24	EU24-UST-1	PFP Fuel Underground StorageTank
EP-22	EU22-1	Pappajohn Pavilion Fuel Tank
EP-25	EU25-1	Hospital School Generator
EP-27	EU27-1	Hospital School Wood Shop

Insignificant Equipment List

Insignificant Emission Unit Number	Insignificant Emission Unit Description
EU-F-SAND	Sand Pile (Inside)
EU-F-SALT	Salt Pile(Inside)
EU-002-AST-1	Generator Fuel Tank, Schaeffer Hall
EU-003-AST-1	Generator Fuel Tank, Chemistry/Botany
EU-F-003-CUT-1	Cutting Torch, Chemistry/Botany
EU-F-003-CUT-2	Cutting Torch, Chemistry/Botany
EU-F-003-PTW-1	Parts Washer, Chemistry/Botany Safety Kleen
EU-006-AST-1	Pharmacy Generator Fuel Tank
EU-F-008-WD-1	Wood Shop Teaching Laboratory
EU-F-011-CUT-1	Cutting Torch, Seashore
EU-018-AST-2	Biology Generator (Temporary) Fuel Tank
EU-F-018-CUT-1	Cutting Torch- Biology
EU-F-018-CUT-2	Cutting Torch- Biology
EU-F-021-CUT-1	Acetylene- Art Building
EU-F-021-CUT-2	Acetylene- Art Building

Insignificant Emission Unit Description
Acetylene- Art Building
Acetylene- Art Building
Welding- Art Building
Welding- Art Building
Welding- Art Building
Welding- Art Building
Welding- Art Building
Welding- Art Building
Welding- Art Building
Cutting Torch
Cutting Torch
Cutting Torch
Hospital School Wood Shop
Welding
Westlawn Fuel Tank
MEB Fuel Tank
Fieldhouse Fuel Tank
Hospital Carpenter Shop
Welding
Cutting Torch, Steam Shop
Cutting Torch, Main Library
Cutting Torch, Main Library
Lime Loading (Pneumatic)
Welding Water Plant
Wood Shop
Welding

Insignificant Emission Unit Number	Insignificant Emission Unit Description
EU-F-203-WELD-1	Welding
EU-F-203-WELD-1 EU-267-UST-4	Motor Pool Waste Oil Tank
EU-278-AST-1	DSB Fuel Tank
EU-F-278-CUT-1	Cutting Torch- DSB Building
EU-F-278-PTW-1	Parts Washer, DSB Building
EU-F-342-CUT-1	Cutting Torch, Cambus Garage
EU-F-342-PTW-1	Parts Washer, Cambus Garage
EU-F-360-CUT-1	Cutting Torch, Ramp 2 Shop Garage
EU-F-360-PTW-1	Parts Washer, Ramp 2 Shop Garage
EU-377-AST-1	Boyd Law Fuel Tank
EU-418-AST-1	IATL Fuel Tank
EU-430-AST-1	PBAB Fuel Tank
EU-003-AST-2	Generator Diesel Fuel Tank- CHEM-BOT BLDG. (Temp.)
EU9-1	Nuclear Med. Hood
EU10-1	P.E.T Facility
EU11-AST-1	Jet Fuel Tank
EU12-WELD-1	Welding
EU13-WELD-1	Welding
EU16-BOOTH-1	Hospital Spray Booth
EU21-1	Colloton Pavilion East Fuel Tank
EU-021-ANL-5	Annealing Area
EU-021-CUT-5	Cutting Torch
EU-021-CUT-6	Cutting Torch
EU-021-CUT-7	Cutting Torch
EU-021-CUT-8	Cutting Torch
EU-021-CUT-9	Cutting Torch
EU-021-CUT-10	Cutting Torch
EU-021-ELEC-1	Electroplating Area
EU-021-ETCH-1	Etching Area
EU-021-FUR-11	Casting Furnace
EU-021-FUR-12	Forge Furnace
EU-021-FUR-13	Ceramic Shell Burnout Kiln
EU-021-FUR-14	Car Bottom Kiln
EU-021-GOLD-1	Goldplating Area
EU-021-KILN-1	Kiln
EU-021-KILN-2	Kiln
EU-021-KILN-3	Kiln
EU-021-KILN-4	Kiln
EU-021-KILN-5	Kiln
EU-021-KILN-6	Kiln
EU-021-MIX-1	Foundry Sand Muller
EU-021-NITR-1	Nitric Acid Tank

Insignificant Emission	Insignificant Emission Unit Description
Unit Number	
EU-021-SUL-1	Sulfuric Acid Tank
EU-021-UH-9	Unit Heater
EU-021-UH-10	Unit Heater
EU-021-WAX-1	Wax Melting Area
EU-022-AST-1	Engineering Bldg. Generator Fuel Tank
EU-022-BEAD-1	Engineering Bldg. Bead Blaster
EU-022-SOLD-1	Engineering Bldg. Soldering
EU-022-WELD-1	Engineering Bldg. Welding
EU-022-WELD-2	Engineering Bldg. Welding
EU23-UST-1	RCP Fuel Tank
EU26-AST-1	Hospital School Generator Fuel Tank
EU28-AST-1	Boyd Tower Day Tank
EU29-CHEMO-1	Chemotherapy Medicine Area; IVF
EU30-CHEMO-1	Chemotherapy Medicine Area; IVF
EU31-CHEMO-1	Chemotherapy Medicine Area; IVF
EU32-CHEMO-1	Chemotherapy Medicine Area; IVF
EU33-CHEMO-1	Chemotherapy Medicine Area; IVF
EU34-CHEMO-1	Chemotherapy Medicine Area; IVF
EU35-CHEMO-1	Chemotherapy Medicine Area; IVF
EU36-CHEMO-1	Chemotherapy Medicine Area; IVF
EU37-AST-1	ITS Day Tank
EU38-AST-1	General Hospital Day Tank
EU39-AST-1	Carver Day Tank
EU40-AST-1	Colloton East Day Tank
EU41-AST-1	Colloton West Day Tank
EU43-AST-1	Boyd Tower Tank
EU44-AST-1	Papa John Day Tank
EU45-AST-1	Pomerantz Pavilion Day Tank
EU46-AST-1	Pomerantz Day Tank #2
EU-046-AST-1	IMU Fuel Tank
EU47-AST-1	South Wing Generator Day Tank
EU-076-FUR-1	Boiler, Gas Fired
EU-076-WH-1	Water Heater, Gas Fired
EU-077-FUR-1	Furnace, Gas Fired
EU-077-WH-1	Water Heater, Gas Fired
EU-085-FUR-1	Furnace, Gas Fired
EU-085-WH-1	Water Heater, Gas Fired
EU-123-FUR-1	Furnace, Gas Fired
EU-123-WH-1	Water Heater, Gas Fired
EU-124-FUR-1	Furnace, Gas Fired
EU-124-WH-1	Water Heater, Gas Fired
EU-127-BLR-1	Hot Water Boiler

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Insignificant Emission	Insignificant Emission Unit Description
Unit Number	
EU-127-WH-1	Water Heater, Gas Fired
EU-132-FUR-1	Furnace, Gas Fired
EU-133-AST-1	Diesel Tank
EU-133-UH-1	Unit Heater
EU-133-UH-2	Unit Heater
EU-133-UH-3	Unit Heater
EU-133-UH-4	Unit Heater
EU-133-UH-5	Unit Heater
EU-133-WH-1	Water Heater, Gas Fired
EU-148-FUR-1	Furnace, Gas Fired
EU-148-WH-1	Water Heater, Gas Fired
EU-149-FUR-1	Furnace, Gas Fired
EU-149-WH-1	Water Heater, Gas Fired
EU-155-FUR-1	Furnace, Gas Fired
EU-155-WH-1	Water Heater, Gas Fired
EU-156-FUR-1	Furnace, Gas Fired
EU-156-WH-1	Water Heater, Gas Fired
EU-164-AST-1	Diesel Tank
EU-164-BLR-1	Boiler
EU-164-UH-1	Unit Heater
EU-164-UH-2	Unit Heater
EU-164-UH-3	Unit Heater
EU-164-UH-4	Unit Heater
EU-164-UH-5	Unit Heater
EU-164-WH-1	Water Heater, Gas Fired
EU-167-FUR-1	Furnace, Gas Fired
EU-167-WH-1	Water Heater, Gas Fired
EU-171-FUR-1	Furnace, Gas Fired
EU-171-WH-1	Water Heater, Gas Fired
EU-174-BLR-1	Boiler, Gas Fired
EU-174-WH-1	Water Heater, Gas Fired
EU-175-FUR-1	Furnace, Gas Fired
EU-175-FUR-2	Furnace, Gas Fired
EU-175-FUR-3	Furnace, Gas Fired
EU-175-FUR-4	Furnace, Gas Fired
EU-175-FUR-5	Furnace, Gas Fired
EU-175-FUR-6	Furnace, Gas Fired
EU-175-FUR-7	Furnace, Gas Fired
EU-175-FUR-8	Furnace, Gas Fired
EU-175-FUR-9	Furnace, Gas Fired
EU-175-FUR-10	Furnace, Gas Fired
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Insignificant Emission	Insignificant Emission Unit Description
Unit Number	•
EU-175-WH-1	Water Heater, Gas Fired
EU-175-WH-2	Water Heater, Gas Fired
EU-175-WH-3	Water Heater, Gas Fired
EU-175-WH-4	Water Heater, Gas Fired
EU-175-WH-5	Water Heater, Gas Fired
EU-175-WH-6	Water Heater, Gas Fired
EU-175-WH-7	Water Heater, Gas Fired
EU-175-WH-8	Water Heater, Gas Fired
EU-175-WH-9	Water Heater, Gas Fired
EU-175-WH-10	Water Heater, Gas Fired
EU-176-FUR-1	Furnace, Gas Fired
EU-176-WH-1	Water Heater, Gas Fired
EU-185-AST-1	Water Plant Generator Fuel Tank
EU-187-FUR-1	Furnace
EU-187-FUR-2	Furnace
EU-187-WH-1	Water Heater, Gas Fired
EU-192-FUR-1	Furnace, Gas Fired
EU-192-WH-1	Water Heater, Gas Fired
EU-195-FUR-1	Furnace, Gas Fired
EU-195-WH-1	Water Heater, Gas Fired
EU-199-FUR-1	Furnace, Gas Fired
EU-199-WH-1	Water Heater, Gas Fired
EU-200-FUR-1	Furnace, Gas Fired
EU-200-WH-1	Water Heater, Gas Fired
EU-200-WII-1 EU-204-UST-1	Bowen Science Building Fuel Tank
EU-216-UH-1	Unit Heater
EU-216-UH-2	Unit Heater
EU-210-U11-2 EU-219-FUR-1	Furnace, Gas Fired
	,
EU-219-WH-1 EU-262-BLR-1	Water Heater, Gas Fired Boiler
EU-262-WH-1	Water Heater, Gas Fired
EU-265-FUR-1	Furnace
EU-265-WH-1	Water Heater, Gas Fired
EU-267-BLR-1	
	Boiler Water Heater Cos Fined
EU-267-WH-1	Water Heater, Gas Fired
EU-300-BLR-1	Boiler
EU-300-BLR-2	Boiler Water Heater Cog Fined
EU-300-WH-1	Water Heater, Gas Fired
EU-304-UH-1	Unit Heater
EU-304-UH-2	Unit Heater
EU-304-UH-3	Unit Heater
EU-307-FUR-1	Furnace, Gas Fired

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Insignificant Emission Unit Description
Water Heater, Gas Fired
Furnace, Gas Fired
Water Heater, Gas Fired
Furnace, Gas Fired
Water Heater, Gas Fired
Furnace, Gas Fired
Water Heater, Gas Fired
Gasoline Tank
Diesel Tank
Furnace
Unit Heater
Diesel Tank
Furnace, Gas Fired
Reverber Ray Radiant Heater
Unit Heater
Unit Heater
Unit Heater
Furnace, Gas Fired
Water Heater, Gas Fired
Unit Heater
Unit Heater
Unit Heater
Water Heater, Gas Fired
Water Heater, Gas Fired
Furnace, Gas Fired
Boiler
Boiler

Insignificant Emission	Insignificant Emission Unit Description
Unit Number	
EU-379-FUR-1	Furnace, Gas Fired
EU-379-FUR-2	Furnace, Gas Fired
EU-379-WH-1	Water Heater, Gas Fired
EU-383-FUR-1	Furnace, Gas Fired
EU-383-WH-1	Water Heater, Gas Fired
EU-388-FUR-1	Furnace, Gas Fired
EU-388-WH-1	Water Heater, Gas Fired
EU-391-AST-1	Mayflower Generator Fuel Tank
EU-391-BLR-1	Boiler
EU-391-BLR-2	Boiler
EU-393-BLR-1	Boiler
EU-393-UH-1	Unit Heater
EU-393-UH-2	Unit Heater
EU-394-FUR-1	Furnace, Gas Fired
EU-394-WH-1	Water Heater, Gas Fired
EU-398-UH-1	Unit Heater
EU-398-UH-2	Unit Heater
EU-398-UH-3	Unit Heater
EU-399-FUR-1	Furnace, Propane Fired
EU-401-UST-1	EMRB Fuel Tank
EU-405-FUR-1	Furnace, Gas Fired
EU-405-FUR-2	Furnace, Gas Fired
EU-407-RDN-1	Engineering Research Hood
EU-434-AST-1	Levitt Center Generator Fuel Tank
EU-434-BLR-1	Hot Water Boiler
EU-434-BLR-2	Hot Water Boiler
EU-434-WH-1	Water Heater, Gas Fired
EU-437-FUR-1	Furnace, Gas Fired
EU-437-WH-1	Water Heater, Gas Fired
EU-445-AST-1	Public Safety Generator Fuel Tank
EU-447-AST-1	MEBRF Generator Fuel Tank
EU-448-AST-1	New Biology Generator Fuel Tank
EU-449-WH-1	Softball Stadium Water Heater
EU-490-BLR-1	Boiler
EU-493-FUR-1	Furnace, Gas Fired
EU-493-UH-1	Unit Heater
EU-493-UH-2	Unit Heater
EU-493-UH-3	Unit Heater
EU-493-UH-4	Unit Heater
EU-494-UH-1	Unit Heater
EU-494-UH-2	Unit Heater
EU-494-UH-3	Unit Heater
	Cint Heuter

II. Plant-Wide Conditions

Facility Name: 52-01-005

Permit Number: 00-TV-002-M001

Permit conditions are established in accord with 567 Iowa Administrative Code rule

22.108

Permit Duration

The term of this permit is: Not to exceed five years.

Commencing on: January 7, 2000

Ending on: January 6, 2005

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 22.110 - 22.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 22.115.

Plant-Wide Emission Limits

Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:

Opacity (visible emissions): 40% opacity

Authority for Requirement: 567 IAC 23.3(2)"d"

SO₂: 500 parts per million by volume

Authority for Requirement: 567 IAC 23.3(3)"e"

<u>Particulate Matter:</u> No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas.

For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas.

Authority for Requirement: 567 IAC 23.3(2)"a"

<u>Fugitive Dust:</u> Attainment and Unclassified Areas - No person shall allow, cause or permit any materials to be handled, transported or stored; or a building, its appurtenances or a construction haul road to be used, constructed, altered repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved public roads, without taking reasonable precautions to prevent particulate matter in quantities sufficient to create a nuisance, as defined in Iowa Code section 657.1, from becoming airborne. All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot

line of the property on which the emissions originate. The highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not limited to, the following procedures.

- 1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
- 2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
- 3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizers or limestone.
- 4. Covering at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
- 5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.

Authority for Requirement: 567 IAC 23.3(2)"c"

Reporting and Recordkeeping

The Main Campus shall not exceed 0.05% sulfur by weight on any diesel burning equipment. The Main Campus shall demonstrate compliance with this limit by keeping the fuel's sulfur content analysis, provided monthly by the wholesaler/pipeline, onsite for a minimum of five years. If the Main Campus decides to use another wholesaler/pipeline, a sulfur content analysis of that batch must be kept on record. This certification will also be provided to the IDNR's Compliance section in the semi-annual compliance monitoring reports (see General Conditions G5).

Authority for Requirement: 567 IAC 22.108(13)

III. Emission Point-Specific Conditions

Facility Name: 52-01-005

Permit Number: 00-TV-002-M001

Emission Point ID Number: EP-002-1

Associated Equipment

Associated Emission Unit ID Number: EU-002-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-002-GEN-1

Emission Unit Description: Schaeffer Hall Generator

Raw Material/Fuel: Diesel Rated Capacity: 0.44 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Hours of operation: This generator is limited to operating 500 hours per twelve-month

period, rolled monthly.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

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and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation per

twelve-month period, rolled monthly.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes \Box No $oxed{ imes}$

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-003-1

Associated Equipment

Associated Emission Unit ID Number: EU-003-GEN-1

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Applicable Requirements

Emission Unit vented through this Emission Point: EU-003-GEN-1 Emission Unit Description: Chemistry/Botany Building Generator

Raw Material/Fuel: Diesel Rated Capacity: 3.08 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Hours of operation: This generator is limited to operating 500 hours per twelve-month period, rolled monthly.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation per twelve-month period, rolled monthly.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes \Box No $igotimes$

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

May 9, 2000

Emission Point ID Number: EP-003-2

Associated Equipment

Associated Emission Unit ID Numbers: EU-003-GEN-2

Applicable Requirements

Emission Unit vented through this Emission Point: EU-003-GEN-2 Emission Unit Description: Chemistry/Botany Annex Building Generator

Raw Material/Fuel: Diesel Fuel Rated Capacity: 0.397 MMBtu/hr

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Hours of operation: This generator is limited to operating 500 hours per twelve-month period, rolled monthly.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation per

twelve-month period, rolled monthly.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: Not required at this time.	
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂	
Facility Maintained Operation & Maintenance Plan Required? Yes 🔲 No 🛭	\subseteq

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-006-1

(Dual stack with EP-06-2)

Associated Equipment

Associated Emission Unit ID Number: EU-006-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-006-GEN-1

Emission Unit Description: Pharmacy Generator

Raw Material/Fuel: Diesel Rated Capacity: 5.96 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Hours of operation: This generator is limited to operating 250 hours per twelve-month

period, rolled monthly.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

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and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation per

twelve-month period, rolled monthly.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-006-2

(Dual stack with EP-006-1)

Associated Equipment

Associated Emission Unit ID Number: EU-006-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-006-GEN-1

Emission Unit Description: Pharmacy Generator

Raw Material/Fuel: Diesel Rated Capacity: 5.96 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Hours of operation: This generator is limited to operating 250 hours per twelve-month period, rolled monthly.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or

operator shall maintain the number of hours of operation per

twelve-month period, rolled monthly.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes \square No \boxtimes
Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-006-3

Associated Equipment

Associated Emission Unit ID Number: EU-006-HOOD-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-006-HOOD-1

Emission Unit Description: Hot Plate Hood – Pharmacy

Raw Material/Fuel: Chemicals Rated Capacity: 50 lb/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Not applicable at this time.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

None required at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.

Agency Approved Operation & Maintenance Plan Required? Yes \Box No igotimes

Facility Maintained Operation & Maintenance Plan Required? Yes \subseteq No \times

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-006-4 (EP-006-4 and EP-006-5 Alternates with EP-006-6 and EP-006-7)

Associated Equipment

Associated Emission Unit ID Number: EU-006-TAB-1
Emissions Control Equipment ID Number: CE-006-1
Emissions Control Equipment Description: Baghouse
Emissions Control Equipment ID Number: CE-006-14
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-2
Emissions Control Equipment ID Number: CE-006-2
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-13
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-3
Emissions Control Equipment ID Number: CE-006-3
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-12
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-4
Emissions Control Equipment ID Number: CE-006-4
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-11
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-5
Emissions Control Equipment ID Number: CE-006-5
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-10
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment ID Number: CE-006-14

Emissions Control Equipment Description: Dry Pre-filter Emissions Control Equipment ID Number: CE-006-15 Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-6
Emissions Control Equipment ID Number: CE-006-6
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-9
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-7
Emissions Control Equipment ID Number: CE-006-7
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-8
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Applicable Requirements

Emission Unit vented through this Emission Point: EU-006-TAB-1 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 44C

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 55 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-2 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 32A

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-3 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 32H

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-4 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 32C

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-5 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 4

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-6 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 43B

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-7 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 43E

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity Emission Limits: 40 %*

Authority for Requirement: 567 IAC 23.3(2)"d"

Iowa DNR Construction Permit 99-A-943

* Per DNR Air Quality Policy 3-b-08, <u>Opacity Limits</u>, an exceedance of the indicator opacity of (no visible emissions other than during startup, shutdown, or malfunction) will require the owner/operator to promptly investigate the emissions unit and make corrections to operations or equipment associated with the exceedance. The permit holder shall also file an "indicator opacity exceedance report" with the DNR field office and keep records as required in the policy. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance.

Authority for Requirement: Iowa DNR Construction Permit 99-A-943

Pollutant: PM₁₀

Emission Limits: 0.80 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 99-A-943

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 99-A-943

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Emission Point 006-4 (EP-006-4) is subject to the following requirements:

- 1. The facility is required to do routine maintenance on the tablet manufacturing facility according to manufacturer's specifications.
- 2. The facility is required to submit facility wide modeling for PM_{10} and submit the modeling to the Department by March 1, 2000. Facility wide modeling is for the Power Plant, Hospitals, Educational and other facilities that are considered to be part of The University of Iowa. The modeling shall include all sources currently permitted and those sources unpermitted also that have particulate emissions. Those sources unpermitted will not be permitted until the modeling has been submitted. If the modeling is not submitted by March 1, 2000, this permit will be void and the facility will not be in compliance.

Authority for Requirement: Iowa DNR Construction Permit 99-A-943

Reporting and Recordkeeping: All records as required by this permit shall be kept on0ste for a minimum of two (2) years and shall be available for inspection by the DNR. Thise records shall demonstrate compliance with all applicable limits. Records shall be legible and maintained in an orderly manner.

- 1. Maintain records of maintenance done to the tablet manufacturing facility on a monthly basis.
- 2. Record the date the modeling is submitted. Submit the modeling to the Department as specified in Section 8 Part C of this permit. Authority for Requirement: Iowa DNR Construction Permit 99-A-943

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

Stack Height (ft, from the ground): 107.5 feet Discharge Style: Vertical Unobstructed Stack Opening (inches, diameter): 50 inches

Exhaust Temperature (°F): Ambient Exhaust Flowrate (scfm): 62000 scfm

Authority for Requirement: Iowa DNR Construction Permit 99-A-943

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.

Agency Approved Operation & Maintenance Plan Required? Yes □ No ☒

Facility Maintained Operation & Maintenance Plan Required? Yes □ No ☒

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-006-5 (EP-006-4 and EP-006-5 Alternates with EP-006-6 and EP-006-7)

Associated Equipment

Associated Emission Unit ID Number: EU-006-TAB-1
Emissions Control Equipment ID Number: CE-006-1
Emissions Control Equipment Description: Baghouse
Emissions Control Equipment ID Number: CE-006-14
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-2
Emissions Control Equipment ID Number: CE-006-2
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-13
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-3
Emissions Control Equipment ID Number: CE-006-3
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-12
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-4
Emissions Control Equipment ID Number: CE-006-4
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-11
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-5
Emissions Control Equipment ID Number: CE-006-5
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-10
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment ID Number: CE-006-14

Emissions Control Equipment Description: Dry Pre-filter Emissions Control Equipment ID Number: CE-006-15 Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-6
Emissions Control Equipment ID Number: CE-006-6
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-9
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-7
Emissions Control Equipment ID Number: CE-006-7
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-8
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Applicable Requirements

Emission Unit vented through this Emission Point: EU-006-TAB-1 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 44C

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 55 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-2 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 32A

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-3 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 32H

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-4 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 32C

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-5 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 4

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-6 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 43B

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-7 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 43E

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity Emission Limits: 40 %*

Authority for Requirement: 567 IAC 23.3(2)"d"

Iowa DNR Construction Permit 99-A-944

* Per DNR Air Quality Policy 3-b-08, <u>Opacity Limits</u>, an exceedance of the indicator opacity of (no visible emissions other than during startup, shutdown, or malfunction) will require the owner/operator to promptly investigate the emissions unit and make corrections to operations or equipment associated with the exceedance. The permit holder shall also file an "indicator opacity exceedance report" with the DNR field office and keep records as required in the policy. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance.

Authority for Requirement: Iowa DNR Construction Permit 99-A-944

Pollutant: PM₁₀

Emission Limits: 0.80 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 99-A-944

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 99-A-944

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Emission Point 006-5 (EP-006-5) is subject to the following requirements:

- 1. The facility is required to do routine maintenance on the tablet manufacturing facility according to manufacturer's specifications.
- 2. The facility is required to submit facility wide modeling for PM_{10} and submit the modeling to the Department by March 1, 2000. Facility wide modeling is for the Power Plant, Hospitals, Educational and other facilities that are considered to be part of The University of Iowa. The modeling shall include all sources currently permitted and those sources unpermitted also that have particulate emissions. Those sources unpermitted will not be permitted until the modeling has been submitted. If the modeling is not submitted by March 1, 2000, this permit will be void and the facility will not be in compliance.

Authority for Requirement: Iowa DNR Construction Permit 99-A-944

Reporting and Recordkeeping: All records as required by this permit shall be kept on0ste for a minimum of two (2) years and shall be available for inspection by the DNR. Thise records shall demonstrate compliance with all applicable limits. Records shall be legible and maintained in an orderly manner.

- 1. Maintain records of maintenance done to the tablet manufacturing facility on a monthly basis.
- 2. Record the date the modeling is submitted. Submit the modeling to the Department as specified in Section 8 Part C of this permit. Authority for Requirement: Iowa DNR Construction Permit 99-A-944

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

Stack Height (ft, from the ground): 107.5 feet Discharge Style: Vertical Unobstructed Stack Opening (inches, diameter): 50 inches

Exhaust Temperature (°F): Ambient Exhaust Flowrate (scfm): 62000 scfm

Authority for Requirement: Iowa DNR Construction Permit 99-A-944

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes No

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-006-6 (EP-006-6 and EP-006-7 Alternate with EP-006-4 and EP-006-5)

Associated Equipment

Associated Emission Unit ID Number: EU-006-TAB-1
Emissions Control Equipment ID Number: CE-006-1
Emissions Control Equipment Description: Baghouse
Emissions Control Equipment ID Number: CE-006-14
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-2
Emissions Control Equipment ID Number: CE-006-2
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-13
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-3
Emissions Control Equipment ID Number: CE-006-3
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-12
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-4
Emissions Control Equipment ID Number: CE-006-4
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-11
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-5
Emissions Control Equipment ID Number: CE-006-5
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-10
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment ID Number: CE-006-14

Emissions Control Equipment Description: Dry Pre-filter Emissions Control Equipment ID Number: CE-006-15 Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-6
Emissions Control Equipment ID Number: CE-006-6
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-9
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-7
Emissions Control Equipment ID Number: CE-006-7
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-8
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Applicable Requirements

Emission Unit vented through this Emission Point: EU-006-TAB-1 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 44C

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 55 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-2 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 32A

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-3 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 32H

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-4 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 32C

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-5 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 4

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-6 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 43B

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-7 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 43E

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity Emission Limits: 40 %*

Authority for Requirement: 567 IAC 23.3(2)"d"

* Per DNR Air Quality Policy 3-b-08, <u>Opacity Limits</u>, an exceedance of the indicator opacity of (no visible emissions other than during startup, shutdown, or malfunction) will require the owner/operator to promptly investigate the emissions unit and make corrections to operations or equipment associated with the exceedance. The permit holder shall also file an "indicator opacity exceedance report" with the DNR field office and keep records as required in the policy. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance.

Authority for Requirement: Iowa DNR Construction Permit 99-A-945

Pollutant: PM₁₀

Emission Limits: 0.80 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 99-A-945

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 99-A-945

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Emission Point 006-6 (EP-006-6) is subject to the following requirements:

- 1. The facility is required to do routine maintenance on the tablet manufacturing facility according to manufacturer's specifications.
- 2. The facility is required to submit facility wide modeling for PM_{10} and submit the modeling to the Department by March 1, 2000. Facility wide modeling is for the Power Plant, Hospitals, Educational and other facilities that are considered to be part of The University of Iowa. The modeling shall include all sources currently permitted and those sources unpermitted also that have particulate emissions. Those sources unpermitted will not be permitted until the modeling has been submitted. If the modeling is not submitted by March 1, 2000, this permit will be void and the facility will not be in compliance. Authority for Requirement: Iowa DNR Construction Permit 99-A-945

Reporting and Recordkeeping: All records as required by this permit shall be kept on0ste for a minimum of two (2) years and shall be available for inspection by the DNR. Thise records shall demonstrate compliance with all applicable limits. Records shall be legible and maintained in an orderly manner.

- 1. Maintain records of maintenance done to the tablet manufacturing facility on a monthly basis.
- 2. Record the date the modeling is submitted. Submit the modeling to the Department as specified in Section 8 Part C of this permit.

Authority for Requirement: Iowa DNR Construction Permit 99-A-945

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

Stack Height (ft, from the ground): 107.5 feet Discharge Style: Vertical Unobstructed

Stack Opening (inches, diameter): 50 inches

Exhaust Temperature (°F): Ambient Exhaust Flowrate (scfm): 62000 scfm

Authority for Requirement: Iowa DNR Construction Permit 99-A-945

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🛭

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-006-7 (EP-006-6 and EP-006-7 Alternate with EP-006-4 and EP-006-5)

Associated Equipment

Associated Emission Unit ID Number: EU-006-TAB-1
Emissions Control Equipment ID Number: CE-006-1
Emissions Control Equipment Description: Baghouse
Emissions Control Equipment ID Number: CE-006-14
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-2
Emissions Control Equipment ID Number: CE-006-2
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-13
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-3
Emissions Control Equipment ID Number: CE-006-3
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-12
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-4
Emissions Control Equipment ID Number: CE-006-4
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-11
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-5
Emissions Control Equipment ID Number: CE-006-5
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-10
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment ID Number: CE-006-14

Emissions Control Equipment Description: Dry Pre-filter Emissions Control Equipment ID Number: CE-006-15 Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-6
Emissions Control Equipment ID Number: CE-006-6
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-9
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Associated Emission Unit ID Number: EU-006-TAB-7
Emissions Control Equipment ID Number: CE-006-7
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-8
Emissions Control Equipment Description: HEPA filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment Description: Dry Pre-filter
Emissions Control Equipment ID Number: CE-006-15
Emissions Control Equipment Description: HEPA Filter

Applicable Requirements

Emission Unit vented through this Emission Point: EU-006-TAB-1 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 44C

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 55 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-2 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 32A

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-3 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 32H

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-4 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 32C

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-5 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 4

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-6 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 43B

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Unit vented through this Emission Point: EU-006-TAB-7 Emission Unit Description: Pharmacy Tablet Manufacturing- Room 43E

Raw Material/Fuel: Pharmaceutical Materials

Rated Capacity: 10 kg/hr

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity Emission Limits: 40 %*

Authority for Requirement: 567 IAC 23.3(2)"d"

* Per DNR Air Quality Policy 3-b-08, <u>Opacity Limits</u>, an exceedance of the indicator opacity of (no visible emissions other than during startup, shutdown, or malfunction) will require the owner/operator to promptly investigate the emissions unit and make corrections to operations or equipment associated with the exceedance. The permit holder shall also file an "indicator opacity exceedance report" with the DNR field office and keep records as required in the policy. If exceedances continue after the corrections, the DNR may require additional proof to demonstrate compliance.

Authority for Requirement: Iowa DNR Construction Permit 99-A-946

Pollutant: PM₁₀

Emission Limits: 0.80 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 99-A-946

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 99-A-946

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Emission Point 006-7 (EP-006-7) is subject to the following requirements:

- 1. The facility is required to do routine maintenance on the tablet manufacturing facility according to manufacturer's specifications.
- 2. The facility is required to submit facility wide modeling for PM_{10} and submit the modeling to the Department by March 1, 2000. Facility wide modeling is for the Power Plant, Hospitals, Educational and other facilities that are considered to be part of The University of Iowa. The modeling shall include all sources currently permitted and those sources unpermitted also that have particulate emissions. Those sources unpermitted will not be permitted until the modeling has been submitted. If the modeling is not submitted by March 1, 2000, this permit will be void and the facility will not be in compliance. Authority for Requirement: Iowa DNR Construction Permit 99-A-946

Authority for Requirement. Iowa DNR Construction Fernit 99-A-940

Reporting and Recordkeeping: All records as required by this permit shall be kept on0ste for a minimum of two (2) years and shall be available for inspection by the DNR. Thise records shall demonstrate compliance with all applicable limits. Records shall be legible and maintained in an orderly manner.

- 1. Maintain records of maintenance done to the tablet manufacturing facility on a monthly basis.
- 2. Record the date the modeling is submitted. Submit the modeling to the Department as specified in Section 8 Part C of this permit.

Authority for Requirement: Iowa DNR Construction Permit 99-A-946

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Emission Point Characteristics

This emission point shall conform to the specifications listed below.

Stack Height (ft, from the ground): 107.5 feet Discharge Style: Vertical Unobstructed

Stack Opening (inches, diameter): 50 inches

Exhaust Temperature (°F): Ambient Exhaust Flowrate (scfm): 62000 scfm

Authority for Requirement: Iowa DNR Construction Permit 99-A-946

Periodic Monitoring Requirements

Stock Tosting. None required at this time

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing. None required at this time.	
Agency Approved Operation & Maintenance Plan Required? Yes No	3
Facility Maintained Operation & Maintenance Plan Required? Yes No	\boxtimes

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-018-2

Associated Equipment

Associated Emission Unit ID Number: EU-018-GEN-2

Applicable Requirements

Emission Unit vented through this Emission Point: EU-018-GEN-2

Emission Unit Description: Biology Generator

Raw Material/Fuel: Diesel Rated Capacity: 0.92 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Hours of operation: This generator shall be operated a maximum of 500 hours per twelve-

month period, rolled monthly.

Process Throughput: This generator shall be fired by diesel fuel only.

Authority for Requirement: 567 IAC 22.108(3)

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

and made available to the DNR upon request. The owner or

operator shall maintain the following information:

The number of hours this generator is operated per twelve-month

period, rolled monthly.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes \Box No $oxed{ imes}$

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-021-4

Associated Equipment

Associated Emission Unit ID Number: EU-021-KILN-7

Applicable Requirements

Emission Unit vented through this Emission Point: EU-021-KILN-7

Emission Unit Description: Wood Fired Kiln

Raw Material/Fuel: Wood Rated Capacity: 84 lb wood/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"a"(3)

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Not applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.)

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Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

May 9, 2000

Emission Point ID Number: EP-021-5

Associated Equipment

Associated Emission Unit ID Number: EU-021-KILN-8

Applicable Requirements

Emission Unit vented through this Emission Point: EU-021-KILN-8

Emission Unit Description: Wood Fired Kiln

Raw Material/Fuel: Wood Rated Capacity: 84 lbs wood/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"a"(3)

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Not applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

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Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes No

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-021-6

Associated Equipment

Associated Emission Unit ID Number: EU-021-KILN-9

Applicable Requirements

Emission Unit vented through this Emission Point: EU-021-KILN-9

Emission Unit Description: Wood Fired Kiln

Raw Material/Fuel: Wood Rated Capacity: 84 lb wood/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"a"(3)

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Not applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

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Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.	
Agency Approved Operation & Maintenance Plan Required? Yes \square No \boxtimes	
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🛭	3

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

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Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-021-15 (Dual Stack with EP-021-16)

Associated Equipment

Associated Emission Unit ID Number: EU-021-CLAY-1 Emissions Control Equipment ID Number: CE-021-1 Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Unit vented through this Emission Point: EU-021-CLAY-1

Emission Unit Description: West Clay Mixer

Raw Material/Fuel: Clay and Water Rated Capacity: 310 lb/hr dry clay

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Not applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

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Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-021-16 (Dual Stack with EP-021-15)

Associated Equipment

Associated Emission Unit ID Number: EU-021-CLAY-1 Emissions Control Equipment ID Number: CE-021-1 Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Unit vented through this Emission Point: EU-021-CLAY-1

Emission Unit Description: West Clay Mixer

Raw Material/Fuel: Clay and Water Rated Capacity: 310 lb/hr dry clay

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Not applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No No
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-021-17

(Dual Stack with EP-021-18)

Associated Equipment

Associated Emission Unit ID Number: EU-021-CLAY-2 Emissions Control Equipment ID Number: CE-021-2 Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Unit vented through this Emission Point: EU-021-CLAY-2

Emission Unit Description: East Clay Mixer

Raw Material/Fuel: Clay and Water Rated Capacity: 200 lb/hr dry clay

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Not applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

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Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes No

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-021-18

(Dual Stack with EP-021-17)

Associated Equipment

Associated Emission Unit ID Number: EU-021-CLAY-2 Emissions Control Equipment ID Number: CE-021-2 Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Unit vented through this Emission Point: EU-021-CLAY-2

Emission Unit Description: East Clay Mixer

Raw Material/Fuel: Clay and Water Rated Capacity: 200 lb/hr dry clay

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Not applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-021-30

Associated Equipment

Associated Emission Unit ID Numbers: EU-021-SPRAY-1 Emissions Control Equipment ID Number: CE-021-3 Emissions Control Equipment Description: Fiberglass Filter

Applicable Requirements

Emission Unit vented through this Emission Point: EU-021-SPRAY-1

Emission Unit Description: Spray Booth Raw Material/Fuel: glaze solution, clay product

Rated Capacity: 0.875 gallons glaze/hr

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter Emission Limit(s): 0.01 gr/scf

Authority for Requirement:567 IAC 23.4(13)

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

None applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: Not required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes ☐ No ☐

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

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Emission Point ID Number: EP-022-1

Associated Equipment

Associated Emission Unit ID Number: EU-022-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-022-GEN-1 Emission Unit Description: Engineering Building Generator

Raw Material/Fuel: Diesel

Rated Capacity: 5.38 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Particulate Matter $\leq 10 \mu m (PM_{10})$

Emission Limits: 0.753 lb/hr

Authority for Requirement: NAAQS

Iowa DNR Construction Permit 99-A-942

Pollutant: Opacity Emission Limits: 40 %

⁽¹⁾ Per DNR Air Quality Policy 3-b-08, <u>Opacity Limits</u>, an exceedence of the indicator opacity of (20%) will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedence. The permit holder shall also file an "indicator opacity exceedence report" with the DNR field office and keep records as required in the policy. If exceedences continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g., stack testing).

Authority for Requirement: 567 IAC 23.3(2)"d"

Iowa DNR Construction Permit 99-A-942

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 99-A-942

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Emission Point 022-1 (EP-022-1) is subject to the following requirements:

- (1) The facility is limited to using diesel oil #2 as the only fuel source for the emergency generator.
- (2) The facility is limited to having a maximum sulfur content in the diesel oil #2 of

0.05% as requested.

(3) The emergency generator is limited to operating a maximum of 500 hours per rolling 12-month period.

Reporting and Recordkeeping: All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. These records shall demonstrate compliance with all applicable operating limits. Records shall be legible and maintained in an orderly manner.

- (1) Maintain records of the amount of sulfur content in the diesel oil #2.
- (2) Record the number of hours of operation each time the generator is used and provide a rolling 12-month total for the hours of operation of the generator.

Authority for Requirement: Iowa DNR Construction Permit 99-A-942

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Emission Point Characteristics

This emission point shall conform to the specifications listed below.
Stack Height (ft from the ground): 75.42
Stack Diameter (inches): 8
Stack Exhaust Flowrate (acfm): 1500
Stack Temperature (°F): 1119
Vertical, Unobstructed Discharge Required: Yes No
Authority for Requirement: Iowa DNR Construction Permit 99-A-942

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing:

stack resting.
Pollutant: PM ₁₀
Stack Test to be completed by- The owner shall verify compliance with the emission
limitations within 60 days after achieving maximum production rate and no later than one
hundred eighty (180) days after the initial startup date of the proposed equipment. The tests
shall be conducted with the equipment operating in a manner representative of maximum rated
capacity. Failure to test at the rated capacity may be cause for the Department to limit the
emission unit to the operating level at which the compliance tests had been conducted.
Test Method- 40 CFR 51, Appendix M, 201A with 202
Authority for Requirement Iowa DNR Construction Permit 99-A-942
Agency Approved Operation & Maintenance Plan Required? Yes No 🛛

Facility Maintained Operation & Maintenance Plan Required?	Yes 🗌	No 🖂

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Emission Point ID Number: EP-033-1

Associated Equipment

Associated Emission Unit ID Number: EU-033-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-033-GEN-1

Emission Unit Description: Westlawn Generator

Raw Material/Fuel: Diesel Rated Capacity: 0.97 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Hours of operation: This generator is limited to operating 500 hours per twelve-month rolling period.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

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and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation, including startups for testing and maintenance, per twelve-month rolling

period.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are

comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-034-1

Associated Equipment

Associated Emission Unit ID Number: EU-034-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-034-GEN-1

Emission Unit Description: MEB Generator

Raw Material/Fuel: Diesel Rated Capacity: 0.81 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Hours of operation: This generator is limited to operating 500 hours per twelve-month rolling period.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation per

twelve-month rolling period.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

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Emission Point ID Number: EP-040-1

Associated Equipment

Associated Emission Unit ID Number: EU-040-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-040-GEN-1

Emission Unit Description: Fieldhouse Generator

Raw Material/Fuel: Diesel Rated Capacity: 0.37 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Hours of operation: This generator is limited to operating 500 hours per twelve-month rolling period.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation per

twelve-month rolling period.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.	
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂	
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂	
Good air pollution control practice is achieved by adoption of quality control standard in the operation and maintenance procedures for air pollution control that are	ls

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

May 9, 2000

Emission Point ID Number: EP-046-2

Associated Equipment

Associated Emission Unit ID Number: EU-046-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-046-GEN-1

Emission Unit Description: IMU Generator

Raw Material/Fuel: Diesel Rated Capacity: 0.43 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

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Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes \square No \boxtimes
Facility Maintained Operation & Maintenance Plan Required? Yes \square No \boxtimes

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-051-1

Associated Equipment

Associated Emission Unit ID Number: EU-051-WOOD-1 Emissions Control Equipment ID Number: CE-051-1

Emissions Control Equipment Description: Settling Chamber

Applicable Requirements

Emission Unit vented through this Emission Point: EU-051-WOOD-1

Emission Unit Description: FSG Carpenter Shop

Raw Material/Fuel: Sawdust Rated Capacity: 9.35 lb/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Not applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

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Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

May 9, 2000

Emission Point ID Number: EP-112-1

Associated Equipment

Associated Emission Unit ID Number: EU-112-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-112-GEN-1

Emission Unit Description: Hillcrest Generator

Raw Material/Fuel: Natural Gas Rated Capacity: 0.50MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

The sulfur content of natural gas combusted by this source is not to exceed twenty-five (25) grains per 100 standard cubic feet of input natural gas.

Authority for Requirement: 567 IAC 22.108(13)

This unit shall burn natural gas only.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-185-1

Associated Equipment

Associated Emission Unit ID Number: EU-185-LIME-1 Emissions Control Equipment ID Number: CE-185-1 Emissions Control Equipment Description: Baghouse

Applicable Requirements

Emission Unit vented through this Emission Point: EU-185-LIME-1 Emission Unit Description: Water Plant Lime Conveying System

Raw Material/Fuel: Lime

Rated Capacity: 51,600 CF Lime/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Not applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

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The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

May 9, 2000

Emission Point ID Number: EP-185-2

Associated Equipment

Associated Emission Unit ID Numbers: EU-185-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-185-GEN-1

Emission Unit Description: Water Plant Generator

Raw Material/Fuel: Diesel Fuel Rated Capacity: 1250 KW

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: PM₁₀

Emission Limit(s): 1.75 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 99-A-448

Pollutant: Opacity

Emission Limit(s): 40%

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 20% (1)

(1) If visible emissions over 20% are observed other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard.

Authority for Requirement: Iowa DNR Construction Permit 99-A-448

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 99-A-448

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: 1. The unit shall not operate more than 500 hours per year.

2. The unit shall not operate more than 23 hours per day.

Process throughput: 3. The unit shall be fired on diesel fuel only.

4. The sulfur content of the fuel used shall not exceed 0.05% by

weight.

Authority for Requirement: Iowa DNR Construction Permit 99-A-448

Reporting & Record keeping: Records shall be maintained on site for five (5) years and be available for inspection upon request by representatives of the DNR. These records shall show the following:

- 1. The date, type of fuel used, sulfur content of the fuel, time of startup, time of shutdown, and total hours of operation for that day.
- 2. During the first twelve-(12) months of operation, determine the cumulative

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number of hours the unit operated each month of operation.

3. After the first twelve-(12) months of operation, determine the annual number of hours the unit operated on a rolling 12-month basis for each month of operation.

Authority for Requirement: Iowa DNR Construction Permit 99-A-448

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Emission Point Characteristics

Emission 1 out Characteristics
Stack Height (feet): 60 Stack Diameter (feet): 0.83 Stack Exhaust Flow Rate (acfm): 9620 Stack Temperature (°F): 990 Vertical, Unobstructed Discharge Required: Yes No
Authority for Requirement: Iowa DNR Construction Permit 99-A-448
Periodic Monitoring Requirements The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.
Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-204-1

Associated Equipment

Associated Emission Unit ID Number: EU-204-INC-1, EU-204-INC-1A

Applicable Requirements

Emission Unit vented through this Emission Point: EU-204-INC-1

Emission Unit Description: Crematorium

Raw Material/Fuel: Natural Gas Rated Capacity: 1.4MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 500 ppmv

Authority for Requirement: 567 IAC 23.3(3)"e"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

The sulfur content of natural gas combusted by this source is not to exceed twenty-five (25) grains per 100 standard cubic feet of input gas.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

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Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.

Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🔀

Facility Maintained Operation & Maintenance Plan Required? Yes No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Applicable Requirements

Emission Unit vented through this Emission Point: EU-204-INC-1A

Emission Unit Description: Crematorium Raw Material/Fuel: Pathological Waste

Rated Capacity: 0.125 tons/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

None required at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes No Sound of

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Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-204-2

Associated Equipment

Associated Emission Unit ID Number: EU-204-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-204-GEN-1

Emission Unit Description: Bowen Science Generator

Raw Material/Fuel: Diesel Rated Capacity: 3.59 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 96-A-1235-S2

Pollutant: PM₁₀

Emission Limits: 0.88 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 96-A-1235-S2

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 25%⁽¹⁾

(1) If visible emissions greater than 25% are observed other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard

Authority for Requirement: Iowa DNR Construction Permit 96-A-1235-S2

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 96-A-1235-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The operation of this generator shall not exceed 300 hours per 12-

month rolling period.

Process Throughput: The sulfur content of any diesel fuel used in this generator shall not

exceed 0.05 % by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours this generator is operated, including periods of testing and maintenance, in hours. Calculate and record monthly and 12-month rolling totals.
 - 2. The sulfur content of any fuel used in this generator, in weight percent.

Authority for Requirement: Iowa DNR Construction Permit 96-A-1235-S2

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source Emission Characteristics

The source shall be	connected	to the	stack a	lesignated	below.
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Stack Height (feet): 35 Stack Diameter (inches): 12

Stack Exhaust Flow Rate (acfm): 3425

Stack Temperature (°F): 810

Vertical, Unobstructed Discharge Required: Yes ⊠ No □

Authority for Requirement: Iowa DNR Construction Permit 96-A-1235-S2

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.

Agency Approved Operation & Maintenance Plan Required? Yes
No

Facility Maintained Operation & Maintenance Plan Required? Yes

No

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-267-3

Associated Equipment

Associated Emission Unit ID Number: EU-267-UST-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-267-UST-1

Emission Unit Description: Motor Pool Fuel Tank

Raw Material/Fuel: Diesel Rated Capacity: 12,000 gallons

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Not applicable at this time.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Fuel is dispensed directly into motor vehicle tanks.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for the unit venting through this point is issued

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

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Stack Testing: None required at this time.

Agency Approved Operation & Maintenance Plan Required? Y	es No	o 🖂
Facility Maintained Operation & Maintenance Plan Required?	Yes 🗌 🛚	No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-267-4

Associated Equipment

Associated Emission Unit ID Number: EU-267-UST-2

Applicable Requirements

Emission Unit vented through this Emission Point: EU-267-UST-2

Emission Unit Description: Motor Pool Fuel Tank Raw Material/Fuel: E-85 (85% ethanol 15% gasoline)

Rated Capacity: 12,000 gallons

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Not applicable at this time.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Fuel is dispensed directly into motor vehicle tanks.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for the unit venting through this point is issued

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-267-5

Associated Equipment

Associated Emission Unit ID Number: EU-267-UST-3

Applicable Requirements

Emission Unit vented through this Emission Point: EU-267-UST-3

Emission Unit Description: Motor Pool Fuel Tank

Raw Material/Fuel: Gasoline Rated Capacity: 12,000 gallons

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Not applicable at this time.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Fuel is dispensed directly into motor vehicle tanks.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for the unit venting through this point is issued

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes \Box No $oxed{ imes}$

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-273-1

Associated Equipment

Associated Emission Unit ID Number: EU-273-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-273-GEN-1

Emission Unit Description: Rienow Generator

Raw Material/Fuel: Natural Gas Rated Capacity: 0.50 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

The sulfur content of natural gas combusted by this source is not to exceed twenty-five (25) grains per 100 standard cubic feet of input natural gas.

Authority for Requirement: 567 IAC 22.108(13)

This unit shall burn natural gas only.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-274-1

Associated Equipment

Associated Emission Unit ID Number: EU-274-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-274-GEN-1

Emission Unit Description: Slater Generator

Raw Material/Fuel: Natural Gas Rated Capacity: 0.50 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

The sulfur content of natural gas combusted by this source is not to exceed twenty-five (25) grains per 100 standard cubic feet of input natural gas.

Authority for Requirement: 567 IAC 22.108(13)

This unit shall burn natural gas only.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

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The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-276-1

Associated Equipment

Associated Emission Unit ID Number: EU-276-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-276-GEN-1

Emission Unit Description: Daum Generator

Raw Material/Fuel: Natural Gas Rated Capacity: 0.50 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

The sulfur content of natural gas combusted by this source is not to exceed twenty-five (25) grains per 100 standard cubic feet of input natural gas.

Authority for Requirement: 567 IAC 22.108(13)

This unit shall burn natural gas only.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

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The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes \square No \boxtimes
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

May 9, 2000

Emission Point ID Number: EP-277-1

Associated Equipment

Associated Emission Unit ID Number: EU-277-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-277-GEN-1

Emission Unit Description: Stanley Generator

Raw Material/Fuel: Natural Gas Rated Capacity: 0.50 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

The sulfur content of natural gas combusted by this source is not to exceed twenty-five (25) grains per 100 standard cubic feet of input natural gas.

Authority for Requirement: 567 IAC 22.108(13)

This unit shall burn natural gas only.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

May 9, 2000

Emission Point ID Number: EP-278-1

Associated Equipment

Associated Emission Unit ID Number: EU-278-GEN-1

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Applicable Requirements

Emission Unit vented through this Emission Point: EU-278-GEN-1

Emission Unit Description: DSB Generator

Raw Material/Fuel: Diesel Rated Capacity: 2.85 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 96-A-1236-S2

Pollutant: PM₁₀

Emission Limits: 0.70 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 96-A-1236-S2

Pollutant: Opacity Emission Limits: 40%

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 25%⁽¹⁾

(1) If visible emissions greater than 25% are observed other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard

Authority for Requirement: Iowa DNR Construction Permit 96-A-1236-S2

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 96-A-1236-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The operation of this generator shall not exceed 300 hours per 12-

month rolling period.

Process Throughput: The sulfur content of any diesel fuel used in this generator shall not

exceed 0.05 % by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours this generator is operated, in hours. Calculate and record monthly and 12-month totals rolled monthly.
- 2. The sulfur content of any fuel used in this generator, in weight percent. Authority for Requirement: Iowa DNR Construction Permit 96-A-1236-S2

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source Emission Characteristics
The source shall be connected to the stack designated below.
Stack Height (feet): 65.5
Stack Diameter (inches): 10
Stack Exhaust Flow Rate (acfm): 2715
Stack Temperature (°F): 895
Vertical, Unobstructed Discharge Required: Yes No
Authority for Requirement: Iowa DNR Construction Permit 96-A-1236-S2
Periodic Monitoring Requirements
The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

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Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-304-4

Associated Equipment

Associated Emission Unit ID Number: EU-304-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-304-GEN-1

Emission Unit Description: Jacobson Building Generator

Raw Material/Fuel: Natural Gas Rated Capacity: 0.13 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

The sulfur content of natural gas combusted by this source is not to exceed twenty-five (25) grains per 100 standard cubic feet of input natural gas.

Authority for Requirement: 567 IAC 22.108(13)

This unit shall burn natural gas only.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.

Agency Approved Operation & Maintenance Plan Required? Y	es No	o 🖂
Facility Maintained Operation & Maintenance Plan Required?	Yes 🗌 🛚	No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-316-1

Associated Equipment

Associated Emission Unit ID Number: EU-316-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-316-GEN-1

Emission Unit Description: Lindquist Generator

Raw Material/Fuel: Natural Gas Rated Capacity: 0.50 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

The sulfur content of natural gas combusted by this source is not to exceed twenty-five (25) grains per 100 standard cubic feet of input natural gas.

Authority for Requirement: 567 IAC 22.108(13)

This unit shall burn natural gas only.

Authority for Requirement: 567 IAC 22.108(13)

Hours of operation: This generator is limited to operating 500 hours per twelve-month

rolling period. This unit is limited to burning natural gas only.

Authority for Requirement: 567 IAC 22.108(13)

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation per

twelve-month rolling period.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes \square No \boxtimes
Facility Maintained Operation & Maintenance Plan Required? Yes No

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-331-3

Associated Equipment

Associated Emission Unit ID Number: EU-331-PNT-1, EU-331-PNT-1A

Emissions Control Equipment ID Number: CE-331-1 Emissions Control Equipment Description: Cartridge Filter

Applicable Requirements

Emission Unit vented through this Emission Point: EU-331-PNT-1

Emission Unit Description: FSG Paint Booth

Raw Material/Fuel: Paint and Thinner

Rated Capacity: 3.00 gal/hr

Emission Unit vented through this Emission Point: EU-331-PNT-1A

Emission Unit Description: FSG Paint Booth- Solvent Usage

Raw Material/Fuel: Paint and solvent

Rated Capacity: 1.00 gal/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.01 gr/dscf

Authority for Requirement: 567 IAC 23.4(13)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Not applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.	
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂	
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂	
Good air pollution control practice is achieved by adoption of quality control standard in the operation and maintenance procedures for air pollution control that are	s

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-374-1

Associated Equipment

Associated Emission Unit ID Number: EU-374-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-374-GEN-1

Emission Unit Description: CHA Generator

Raw Material/Fuel: Propane Rated Capacity: 0.26 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 500 ppmv

Authority for Requirement: 567 IAC 23.3(3)"e"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

None required at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-377-1

Associated Equipment

Associated Emission Unit ID Number: EU-377-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-377-GEN-1

Emission Unit Description: Boyd Law Generator

Raw Material/Fuel: Diesel Rated Capacity: 2.74 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping.

Hours of operation: This generator is limited to operating 500 hours per twelve-month rolling period.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation per

twelve-month rolling period.

Authority for Requirement: 567 IAC 22.108(13)

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.	
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂	
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂	

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-391-2

Associated Equipment

Associated Emission Unit ID Number: EU-391-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-391-GEN-1

Emission Unit Description: Mayflower Generator

Raw Material/Fuel: Diesel Rated Capacity: 0.50 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes \square No \boxtimes

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

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Emission Point ID Number: EP-398-3

Associated Equipment

Associated Emission Unit ID Number: EU-398-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-398-GEN-1

Emission Unit Description: IPF IC Engine Exhaust

Raw Material/Fuel: Natural Gas Rated Capacity: 0.04 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

The sulfur content of natural gas combusted by this source is not to

exceed twenty-five (25) grains per 100 standard cubic feet of input natural gas.

Authority for Requirement: 567 IAC 22.108(13)

This unit shall burn natural gas only.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes \Box No $oxed{ imes}$

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-398-4

Associated Equipment

Associated Emission Unit ID Number: EU-398-GEN-2

Applicable Requirements

Emission Unit vented through this Emission Point: EU-398-GEN-2

Emission Unit Description: IPF IC Engine Exhaust

Raw Material/Fuel: Natural Gas Rated Capacity: 0.04 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

The sulfur content of natural gas combusted by this source is not to

exceed twenty-five (25) grains per 100 standard cubic feet of input natural gas.

Authority for Requirement: 567 IAC 22.108(13)

This unit shall burn natural gas only.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-401-1

Associated Equipment

Associated Emission Unit ID Number: EU-401-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-401-GEN-1

Emission Unit Description: EMRB Generator

Raw Material/Fuel: Diesel Rated Capacity: 1.59 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping.

Hours of operation: This generator is limited to operating 500 hours per twelve-month rolling period.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

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and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation per

twelve-month rolling period.

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes \square No \boxtimes
Facility Maintained Operation & Maintenance Plan Required? Yes No

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-418-1

(Dual stack with EP-418-2)

Associated Equipment

Associated Emission Unit ID Number: EU-418-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-418-GEN-1

Emission Unit Description: IATL Generator

Raw Material/Fuel: Diesel Rated Capacity: 7.60 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 96-A-1237-S2

Pollutant: PM₁₀

Emission Limits: 1.86 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 96-A-1237-S2

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 25%⁽¹⁾

(1) If visible emissions greater than 25% are observed other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard

Authority for Requirement: Iowa DNR Construction Permit 96-A-1237-S2

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 96-A-1237-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The operation of this generator shall not exceed 300 hours per 12-

month rolling period.

Process Throughput: The sulfur content of any diesel fuel used in this generator shall not

exceed 0.05 % by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours this generator is operated, including startup for testing and maintenance, in hours. Calculate and record monthly and 12-month totals rolled monthly.
- 2. The sulfur content of any fuel used in this generator, in weight percent. Authority for Requirement: Iowa DNR Construction Permit 96-A-1237-S2

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source Emi	ssion Cha	racteristics
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The source shall be connected to the stack designated below.

Stack Height (feet): 14.5 (from ground)
Stack Diameter (inches): 6
Stack Exhaust Flow Rate (acfm): 7,510 (total for both stacks)
Stack Temperature (°F): 755
Vertical, Unobstructed Discharge Required: Yes ⊠ No □
Authority for Requirement: Iowa DNR Construction Permit 96-A-1237-S2
Periodic Monitoring Requirements The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes No

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-418-2

(Dual stack with EP-418-1)

Associated Equipment

Associated Emission Unit ID Number: EU-418-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-418-GEN-1

Emission Unit Description: IATL Generator

Raw Material/Fuel: Diesel Rated Capacity: 7.60 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 96-A-1237-S2

Pollutant: PM₁₀

Emission Limits: 1.86 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 96-A-1237-S2

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 25%⁽¹⁾

(1) If visible emissions greater than 25% are observed other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard

Authority for Requirement: Iowa DNR Construction Permit 96-A-1237-S2

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 96-A-1237-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The operation of this generator shall not exceed 300 hours per 12-

month rolling period.

Process Throughput: The sulfur content of any diesel fuel used in this generator shall not

exceed 0.05 % by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours this generator is operated, including startup for testing and maintenance, in hours. Calculate and record monthly and 12-month totals rolled monthly.
- 2. The sulfur content of any fuel used in this generator, in weight percent. Authority for Requirement: Iowa DNR Construction Permit 96-A-1237-S2

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source Emission Characteristics

Stack Height (feet): 14.5 (from ground)
Stack Diameter (inches): 6
Stack Exhaust Flow Rate (acfm): 7,510 (total from both stacks)
Stack Temperature (°F): 755
Vertical, Unobstructed Discharge Required: Yes ⊠ No □
Authority for Requirement: Iowa DNR Construction Permit 96-A-1237-S2

The source shall be connected to the stack designated below.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.	
Agency Approved Operation & Maintenance Plan Required? Yes \square No \boxtimes	
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🛭	\leq

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

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Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-430-1

Associated Equipment

Associated Emission Unit ID Number: EU-430-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-430-GEN-1

Emission Unit Description: PBAB Generator

Raw Material/Fuel: Diesel Rated Capacity: 2.85 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping.

Hours of operation: This generator is limited to operating 500 hours per twelve-month rolling period.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation per

twelve-month rolling period.

Authority for Requirement567 IAC 22.180(13)

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for the unit venting through this point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standard

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-434-2

Associated Equipment

Associated Emission Unit ID Number: EU-434-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-434-GEN-1

Emission Unit Description: Levitt Center Generator

Raw Material/Fuel: Diesel Rated Capacity: 2.47 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping.

Hours of operation: This generator is limited to operating 500 hours per twelve-month rolling period.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation per

twelve-month rolling period.

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🔀

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-445-1

Associated Equipment

Associated Emission Unit ID Number: EU-445-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-445-GEN-1

Emission Unit Description: Public Safety Generator

Raw Material/Fuel: Diesel Rated Capacity: 1.45 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Hours of operation: This generator is limited to operating 500 hours per twelve-month rolling period.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation, including startups for testing and maintenance, per twelve-month rolling

period.

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

with this emission point.

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.			
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂			
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂			
Good air pollution control practice is achieved by adoption of quality control standard in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associa			

Emission Point ID Number: EP-447-1

Associated Equipment

Associated Emission Unit ID Number: EU-447-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-447-GEN-1

Emission Unit Description: MEBRF Generator

Raw Material/Fuel: Diesel Rated Capacity: 12.1 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: This generator is limited to operating 500 hours per twelve-month

rolling period.

Process Throughput: This generator shall be fired by diesel fuel only.

The maximum sulfur content of any fuel used in this generator shall

not exceed 0.05% by weight.

Authority for Requirement: 567 IAC 22.108(3)

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation, including startups for testing and maintenance, per twelve-month rolling

period.

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception(s) listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for the unit venting through this point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes No
Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-448-1

Associated Equipment

Associated Emission Unit ID Number: EU-448-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-448-GEN-1

Emission Unit Description: New Biology Generator

Raw Material/Fuel: Diesel Rated Capacity: 4.82 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 98-A-941-S2

Pollutant: Opacity Emission Limits: 40 % Indicator Opacity: 20% (1)

(1) If observed emissions are over 20% other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard.

Authority for Requirement: 567 IAC 23.3(2)"d"

Iowa DNR Construction Permit 98-A-941-S2

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 98-A-941-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: This generator shall be operated a maximum of 500 hours per twelvemonth period.

Process Throughput: This generator shall be fired by diesel fuel only.

The maximum sulfur content of any fuel used in this generator shall not exceed 0.05% by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request.

- 1. The sulfur content of any fuel used in this generator, in weight percent.
- 2. The number of hours this generator is operated. Calculate and record monthly and 12-month totals rolled monthly.

Authority for Requirement: Iowa DNR Construction Permit 98-A-941-S2

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source Emission Characteristics

The source shall be connected to the stack designated below.

Authority for Requirement: 567 IAC 22.108(3)"b"

Stack Height (feet): 14
Stack Diameter (inches): 5
Stack Exhaust Flow Rate (acfm): 3945
Stack Temperature (°F): 939
Vertical, Unobstructed Discharge Required: Yes No No
Authority for Requirement: Iowa DNR Construction Permit 98-A-941-S2
Periodic Monitoring Requirements
The owner/operator of this equipment shall comply with the periodic monitoring
requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards
in the operation and maintenance procedures for air pollution control that are
comparable to industry quality control standards for the production processes associated
with this emission point.

Emission Point ID Number: EP-450-1

Associated Equipment

Associated Emission Unit ID Number: EU-450-GEN-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU-450-GEN-1

Emission Unit Description: USB Generator

Raw Material/Fuel: Natural gas Rated Capacity: 0.583 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

The sulfur content of natural gas combusted by this source is not to

exceed twenty-five (25) grains per 100 standard cubic feet of input natural gas.

Authority for Requirement: 567 IAC 22.108(13)

This unit shall burn natural gas only.

Authority for Requirement: 567 IAC 22.108(13)

Hours of operation: This generator is limited to operating 500 hours per twelve-month

rolling period.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation, including startups for testing and maintenance, per twelve-month rolling

period.

Authority for Requirement: 567 IAC 22.108(13)

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are

in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

May 9, 2000

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Emission Point ID Number: EP-1

Associated Equipment

Associated Emission Unit ID Number: EU1-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU1-1

Emission Unit Description: Boyd Tower Generator

Raw Material/Fuel: Diesel Rated Capacity: 9.86 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 96-A-1238-S2

Pollutant: PM₁₀

Emission Limits: 2.41 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 96-A-1238-S2

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 25%⁽¹⁾

(1) If visible emissions greater than 25% are observed other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard

Authority for Requirement: Iowa DNR Construction Permit 96-A-1238-S2

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 96-A-1238-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The operation of this generator shall not exceed 300 hours per 12-

month rolling period.

Process Throughput: The sulfur content of any diesel fuel used in this generator shall not

exceed 0.05 % by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours this generator is operated, including startup for testing and maintenance, in hours. Calculate and record monthly and 12-month totals rolled monthly.
- 2. The sulfur content of any fuel used in this generator, in weight percent. Authority for Requirement: Iowa DNR Construction Permit 96-A-1238-S2

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source Emission Characteristics

Stack Height (feet): 99.4

with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

 $\label{thm:connected} \textit{The source shall be connected to the stack designated below}.$

Stack Diameter (inches): 12
Stack Exhaust Flow Rate (acfm): 7168
Stack Temperature (°F): 775
Vertical, Unobstructed Discharge Required: Yes No No
Authority for Requirement: Iowa DNR Construction Permit 96-A-1238-S2
Periodic Monitoring Requirements
The owner/operator of this equipment shall comply with the periodic monitoring
requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards
in the operation and maintenance procedures for air pollution control that are
comparable to industry quality control standards for the production processes associated

Emission Point ID Number: EP-2

Associated Equipment

Associated Emission Unit ID Number: EU2-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU2-1 Emission Unit Description: General Hospital Generator

Raw Material/Fuel: Diesel Rated Capacity: 9.86 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 96-A-1239-S2

Pollutant: PM₁₀

Emission Limits: 2.41 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 96-A-1239-S2

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 25%⁽¹⁾

(1) If visible emissions greater than 25% are observed other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard

Authority for Requirement: Iowa DNR Construction Permit 96-A-1239-S2

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 96-A-1239-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The operation of this generator shall not exceed 300 hours per 12-

month rolling period.

Process Throughput: The sulfur content of any diesel fuel used in this generator shall not

exceed 0.0.5 % by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours this generator is operated, including startup for testing and maintenance, in hours. Calculate and record monthly and 12-month totals rolled monthly.
- 2. The sulfur content of any fuel used in this generator, in weight percent. Authority for Requirement: Iowa DNR Construction Permit 96-A-1239-S2

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source Emission Characteristics

Stack Height (feet): 58.7

with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

 ${\it The source shall be connected to the stack designated below.}$

Stack Diameter (inches): 12
Stack Exhaust Flow Rate (acfm): 9180
Stack Temperature (°F): 735
Vertical, Unobstructed Discharge Required: Yes No No
Authority for Requirement: Iowa DNR Construction Permit 96-A-1239-S2
Periodic Monitoring Requirements
The owner/operator of this equipment shall comply with the periodic monitoring
requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards
in the operation and maintenance procedures for air pollution control that are
comparable to industry quality control standards for the production processes associated

Emission Point ID Number: EP-3

Associated Equipment

Associated Emission Unit ID Number: EU3-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU3-1

Emission Unit Description: ITS Generator

Raw Material/Fuel: Diesel Rated Capacity: 2.06 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping.

Hours of operation: This generator is limited to operating 500 hours per twelve-month

rolling period.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years

and made available to the DNR upon request. The owner or operator shall maintain the number of hours of operation per

twelve-month rolling period.

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes \Box No $oxed{ imes}$

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-4

Associated Equipment

Associated Emission Unit ID Number: EU4-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU4-1

Emission Unit Description: Pomerantz Family Pavilion Generator

Raw Material/Fuel: Diesel Rated Capacity: 9.32 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 96-A-1240-S3

Pollutant: PM₁₀

Emission Limits: 2.26 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 96-A-1240-S3

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 25%⁽¹⁾

(1) If visible emissions greater than 25% are observed other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard.

Authority for Requirement: Iowa DNR Construction Permit 96-A-1240-S3

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 96-A-1240-S3

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The operation of this generator shall not exceed 300 hours per 12-

month rolling period.

Process Throughput: The sulfur content of any diesel fuel used in this generator shall not

exceed 0.05 % by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours this generator is operated, including startup for testing and maintenance, in hours. Calculate and record monthly and 12-month totals rolled monthly.
- 2. The sulfur content of any fuel used in this generator, in weight percent. Authority for Requirement: Iowa DNR Construction Permit 96-A-1240-S3

Additional Requirements

with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

This emission point shall conform to the conditions listed below.
Stack Height (feet): 82 (from ground)
Stack Diameter (inches): 15
Stack Exhaust Flow Rate (acfm): 7897
Stack Temperature (°F): 950
Vertical, Unobstructed Discharge Required: Yes No No
Authority for Requirement: Iowa DNR Construction Permit 96-A-1240-S3
Periodic Monitoring Requirements
The owner/operator of this equipment shall comply with the periodic monitoring
requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are

comparable to industry quality control standards for the production processes associated

Emission Point ID Number: EP-5

Associated Equipment

Associated Emission Unit ID Number: EU5-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU5-1

Emission Unit Description: JCP West Generator

Raw Material/Fuel: Diesel Rated Capacity: 12.3 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 96-A-1241-S2

Pollutant: PM₁₀

Emission Limits: 3.01 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 96-A-1241-S2

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 25%⁽¹⁾

(1) If visible emissions greater than 25% are observed other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard.

Authority for Requirement: Iowa DNR Construction Permit 96-A-1241-S2

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 96-A-1241-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The operation of this generator shall not exceed 300 hours per 12-

month rolling period.

Process Throughput: The sulfur content of any diesel fuel used in this generator shall not

exceed 0.05 % by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours this generator is operated, including startup for testing and maintenance, in hours. Calculate and record monthly and 12-month totals rolled monthly.
- 2. The sulfur content of any fuel used in this generator, in weight percent. Authority for Requirement: Iowa DNR Construction Permit 96-A-1241-S2

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source Emission Characteristics

Stack Height (feet): 107

The source shall be connected to the stack designated below.

Authority for Requirement: 567 IAC 22.108(3)"b"

Stack Height (leet). 107
Stack Diameter (inches): 24
Stack Exhaust Flow Rate (acfm): 9754
Stack Temperature (°F): 959
Vertical, Unobstructed Discharge Required: Yes No No
Authority for Requirement: Iowa DNR Construction Permit 96-A-1241-S2
Periodic Monitoring Requirements
The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Emission Point ID Number: EP-6

Associated Equipment

Associated Emission Unit ID Number: EU6-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU6-1

Emission Unit Description: JCP East Generator

Raw Material/Fuel: Diesel Rated Capacity: 12.3 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 96-A-1242-S2

Pollutant: PM₁₀

Emission Limits: 3.01 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 96-A-1242-S2

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 25%⁽¹⁾

(1) If visible emissions greater than 25% are observed other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard.

Authority for Requirement: Iowa DNR Construction Permit 96-A-1242-S2

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 96-A-1242-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The operation of this generator shall not exceed 300 hours per 12-

month rolling period.

Process Throughput: The sulfur content of any diesel fuel used in this generator shall not

exceed 0.05 % by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours this generator is operated, including startup for testing and maintenance, in hours. Calculate and record monthly and 12-month totals rolled monthly.
- 2. The sulfur content of any fuel used in this generator, in weight percent. Authority for Requirement: Iowa DNR Construction Permit 96-A-1242-S2

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source	Emission	Charac	teristics

The source shall be connected to the stack designated below.

Authority for Requirement: 567 IAC 22.108(3)"b"

Associated Equipment

Associated Emission Unit ID Number: EU7-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU7-1 Emission Unit Description: John Pappajohn Pavilion Generator

Raw Material/Fuel: Diesel Rated Capacity: 12.3 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 96-A-1243-S2

Pollutant: PM₁₀

Emission Limits: 3.01 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 96-A-1243-S2

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 25%⁽¹⁾

(1) If visible emissions greater than 25% are observed other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard.

Authority for Requirement: Iowa DNR Construction Permit 96-A-1243-S2

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 96-A-1243-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The operation of this generator shall not exceed 300 hours per 12-

month rolling period.

Process Throughput: The sulfur content of any diesel fuel used in this generator shall not

exceed 0.05 % by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours this generator is operated, including startup for testing and maintenance, in hours. Calculate and record monthly and 12-month totals rolled monthly.
- 2. The sulfur content of any fuel used in this generator, in weight percent. Authority for Requirement: Iowa DNR Construction Permit 96-A-1243-S2

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source	Emission	Charact	aristics
Source	Emission	Unaraci	erisucs

The source shall be connected to the stack designated below.

Stack Height (feet): 107
Stack Diameter (inches): 15
Stack Exhaust Flow Rate (acfm): 11520
Stack Temperature (°F): 805
Vertical, Unobstructed Discharge Required: Yes No
Authority for Requirement: Iowa DNR Construction Permit 96-A-1243-S2
Periodic Monitoring Requirements
The owner/operator of this equipment shall comply with the periodic monitoring
requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards
in the operation and maintenance procedures for air pollution control that are
comparable to industry quality control standards for the production processes associated

Authority for Requirement: 567 IAC 22.108(3)"b"

with this emission point.

Associated Equipment

Associated Emission Unit ID Numbers: EU8-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU8-1

Emission Unit Description: South Wing Generator

Raw Material/Fuel: Diesel Fuel

Rated Capacity: 400 KW

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: PM₁₀

Emission Limit(s): 1.24 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 99-A-449

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 20% (1)

(1) If visible emissions over 20% are observed other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard.

Authority for Requirement: Iowa DNR Construction Permit 99-A-449

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 99-A-449

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The unit shall no operate more than 500 hours per year.

Process throughput: 1. The unit shall be fired on diesel fuel only.

2. The sulfur content of the fuel used shall not exceed 0.05% by

weight.

3. The unit shall not operate more than 23 hours per day.

Reporting & Record keeping: Records shall be maintained on site for five (5) years and be available for inspection upon request by representatives of the

IDNR. These records shall show the following:

1. The date, type of fuel used, sulfur content of the fuel, time of startup, time of shutdown, and total hours of operation for that day.

- 2. During the first twelve-months of operation, determine the cumulative number of hours the unit operated each month of operation.
- 3. After the first twelve-months of operation, determine the annual number of hours the unit operated on a rolling 12-month basis for each month of operation.

Authority for Requirement: Iowa DNR Construction Permit 99-A-449

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Emission Point Characteristics

Stack Height (feet): 93.2
Stack Diameter (inches): 10
Stack Exhaust Flow Rate (acfm): 3401
Stack Temperature (°F): 1060
Vertical, Unobstructed Discharge Required: Yes ⊠ No □
Authority for Requirement: Iowa DNR Construction Permit 99-A-449
Periodic Monitoring Requirements
The owner/operator of this equipment shall comply with the periodic monitoring
requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes No
Good air pollution control practice is achieved by adoption of quality control standards
in the operation and maintenance procedures for air pollution control that are
comparable to industry quality control standards for the production processes associated
with this emission point.
Authority for Requirement: 567 IAC 22.108(3)"b"

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Associated Equipment

Associated Emission Unit ID Number: EU14 -1

Applicable Requirements

Emission Unit vented through this Emission Point: EU14-1

Emission Unit Description: JCP Sterilizing Services

Raw Material/Fuel: Ethylene Oxide

Rated Capacity: 15.9 lb/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Not applicable at this time.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

None applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

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Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Associated Equipment

Associated Emission Unit ID Number: EU15-1 Emissions Control Equipment ID Number: CE-15-1

Emissions Control Equipment Description: Cartridge Filter

Applicable Requirements

Emission Unit vented through this Emission Point: EU15-1

Emission Unit Description: Hospital Paint Booth

Raw Material/Fuel: Paint and Thinner

Rated Capacity: 5.625 gal/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter (TSP) Emission Limit(s): 0.01 gr./dscf

Authority for Requirement: 567 IAC 23.4(13)

Iowa DNR Construction Permit 94-A-250-S2

Pollutant: Opacity

Emission Limit(s): If visible emissions are observed other than start-up, malfunction, or shutdown a stack test may be required to demonstrate compliance with the particulate standard.

Authority for Requirement: 567 IAC 23.3(2)"e"

Iowa DNR Construction Permit 94-A-250-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput: The total material usage for this source shall not exceed the following limits:

- * For material with VOC content < 6.60 lb VOC/gallon of material, the facility is limited to a maximum of 1366 gallons per 12-month rolling period. Max. No Gal/12 month period rolled monthly.
 - For material with VOC content \geq 6.60 and < 7.80 lb VOC/gallon of material, the facility is limited to a maximum of 128 gallons per 12-month rolling period.
 - * The maximum VOC content of the material is 7.80 lb VOC/gallon of material.
 - * Only one spray gun (Graco 700N) shall be operated in the booth.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

1.Records showing material type (VOC and solids content) and amount used at the booth.

2. The rolling twelve month material usage record shall be updated on a monthly basis for each VOC content category listed above

Authority for Requirement: Iowa DNR Construction Permit 94-A-250-S2

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Additional	Requirement	S
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1	his	emission	point	shall	contorm	to the	conditions	listed	belo	ЭW.
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Stack Height (feet): 96.3 Stack Diameter (inches): 28 Stack Exhaust Flow Rate (acfm): 9000 Stack Temperature (°F): Ambient Vertical, Unobstructed Discharge Required: Yes No Authority for Requirement: Iowa DNR Construction Permit 96-A-250-S2
Periodic Monitoring Requirements
The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes No No
Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Associated Equipment

Associated Emission Unit ID Number: EU17-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU17-1

Emission Unit Description: Pomerantz Family Pavilion Eye Clinic Generator

Raw Material/Fuel: Diesel Rated Capacity: 4.27 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 96-A-1244-S3

Pollutant: PM₁₀

Emission Limits: 0.79 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 96-A-1244-S3

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 96-A-1244-S3

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 25%⁽¹⁾

(1) If visible emissions exceed the indicator opacity other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard.

Authority for Requirement: Iowa DNR Construction Permit 96-A-1244-S3

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The operation of this generator shall not exceed 250 hours per 12-

month rolling period.

Process Throughput: The sulfur content of any diesel fuel used in this generator shall not exceed 0.05% by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours this generator is operated, including startup for testing and maintenance, in hours. Calculate and record monthly and 12-month totals rolled monthly.
- 2. The sulfur content of any fuel used in this generator, in weight percent. Authority for Requirement: Iowa DNR Construction Permit 96-A-1244-S3

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source Emission Characteristics

with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

The source shall be connected to the stack designated below.

Stack Height (feet): 82 Stack Diameter (inches): 8 Stack Exhaust Flow Rate (acfm): 10337 Stack Temperature (°F): 1018 Vertical, Unobstructed Discharge Required: Yes No Authority for Requirement: Iowa DNR Construction Permit 96-A-1244-S3
<u>Periodic Monitoring Requirements</u> The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated

Associated Equipment

Associated Emission Unit ID Number: EU18-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU18-1 Emission Unit Description: Pomerantz Family Pavilion Boiler

Raw Material/Fuel: Natural Gas Rated Capacity: 33.5 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 96-A-1245-S3

Pollutant: PM₁₀

Emission Limits: 0.46 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 96-A-1245-S3

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 500 ppmv

Authority for Requirement: 567 IAC 23.3(3)"e"

Iowa DNR Construction Permit 96-A-1245-S3

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Indicator Opacity: 25%⁽¹⁾

(1) If visible emissions exceed the indicator opacity other than startup, shutdown or malfunction, a stack test may be required to demonstrate compliance with the particulate standard.

Authority for Requirement: Iowa DNR Construction Permit 96-A-1245-S3

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: The boiler is limited to operating 250 hours per twelve-month rolling period.

Process Throughput: The boiler is limited to firing with natural gas only.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

1. The number of hours of operation per twelve-month rolling period.

2. The type of fuel used as well as the sulfur content. Authority for Requirement: Iowa DNR Construction Permit 96-A-1245-S3

Process throughput: The sulfur content of natural gas combusted by this source is not to exceed twenty-five (25) grains per 100 standard cubic feet of input natural gas. Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source Emission Characteristics

Stack Height (feet): 82

This equipment shall be connected to the stack specified below.

Facility Maintained Operation & Maintenance Plan Required? Yes \square No \boxtimes
Agency Approved Operation & Maintenance Plan Required? Yes No No
Stack Testing: None required at this time.
Periodic Monitoring Requirements The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.
Vertical, Unobstructed Discharge Required: Yes No No Authority for Requirement: Iowa DNR Construction Permit 96-A-1245-S3
Stack Temperature (°F): 425
Stack Exhaust Flow Rate (acfm): 10500
Stack Diameter (inches): 42
Stack Height (feet). 02

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Associated Equipment

Associated Emission Unit ID Number: EU19-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU19-1 Emission Unit Description: Carver Pavilion Generator

Raw Material/Fuel: Diesel Rated Capacity: 13.8 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Iowa DNR Construction Permit 98-A-942-S2

Pollutant: Opacity Emission Limits: 20 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Iowa DNR Construction Permit 98-A-942-S2

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Iowa DNR Construction Permit 98-A-942-S2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation: This generator shall be operated a maximum of 500 hours per 12-

month rolling period.

Process Throughput: This generator shall be fired by diesel fuel only.

The maximum sulfur content of any fuel used in this generator shall not exceed 0.05% by weight.

Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours this generator is operated. Calculate and record, monthly and 12 month totals rolled monthly.
- 2. The sulfur content of any fuel used in this generator, in weight percent.

Authority for Requirement: Iowa DNR Construction Permit 98-A-942-S2

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Source Emission Characteristics

The source shall be connected to the stack designated below.

Stack Height (feet): 106
Stack Diameter (inches): 8
Stack Exhaust Flow Rate (acfm): 11860
Stack Temperature (°F): 962
Vertical, Unobstructed Discharge Required: Yes No No
Authority for Requirement: Iowa DNR Construction Permit 98-A-942-S2
Periodic Monitoring Requirements The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.
Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Associated Equipment

Associated Emission Unit ID Number: EU20-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU20-1 Emission Unit Description: Colloton Pavilion West Fuel Tank

Raw Material/Fuel: Diesel Fuel Rated Capacity: 15,000 gallons

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Not applicable at this time.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Reports and Recordkeeping:

In accordance with the applicable specific requirements as provided in 40 CFR 60 Subpart Kb, this facility shall maintain records of the dimension of this tank and an analysis showing the capacity of this tank, on-site at all times. The permittee shall maintain a record of the Volatile Organic Liquid (VOL) stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period. Authority for Requirement: NSPS 40 CFR 60.116b Subpart Kb Standards of Performance for Volatile Organic Liquid Storage Vessels

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

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Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes No
Facility Maintained Operation & Maintenance Plan Required? Yes \square No \boxtimes

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Associated Equipment

Associated Emission Unit ID Number: EU24-UST-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU24-UST-1

Emission Unit Description: PFP Fuel Tank

Raw Material/Fuel: Diesel Fuel Rated Capacity: 15,000 gallons

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Not applicable at this time.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Reports and Recordkeeping:

In accordance with the applicable specific requirements as provided in 40 CFR 60 Subpart Kb, this facility shall maintain records of the dimension of this tank and an analysis showing the capacity of this tank, on-site at all times. The permittee shall maintain a record of the Volatile Organic Liquid (VOL) stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period. Authority for Requirement: NSPS 40 CFR 60.116b Subpart Kb Standards of Performance for Volatile Organic Liquid Storage Vessels

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.

Agency Approved Operation & Maintenance Plan Required? Yes □ No ☑

Facility Maintained Operation & Maintenance Plan Required? Yes □ No ☑

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

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Associated Equipment

Associated Emission Unit ID Number: EU22-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU22-1 Emission Unit Description: Pappajohn Pavilion Fuel Tank

Raw Material/Fuel: Diesel Fuel Rated Capacity: 15,000 gallons

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Not applicable at this time.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Reports and Recordkeeping:

In accordance with the applicable specific requirements as provided in 40 CFR 60 Subpart Kb, this facility shall maintain records of the dimension of this tank and an analysis showing the capacity of this tank, on-site at all times. The permittee shall maintain a record of the Volatile Organic Liquid (VOL) stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period. Authority for Requirement: NSPS 40 CFR 60.116b Subpart Kb Standards of Performance for Volatile Organic Liquid Storage Vessels

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception(s) listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes \Box No $oxed{igstyle igstyle igy igstyle igy igy igstyle igstyle igstyle igstyle igy igy igy igy igy igy igy igy$

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

May 9, 2000

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Associated Equipment

Associated Emission Unit ID Number: EU25-1

Applicable Requirements

Emission Unit vented through this Emission Point: EU25-1 Emission Unit Description: Hospital School Generator

Raw Material/Fuel: Diesel Rated Capacity: 2.57 MMBtu/hr

Emission Limits (lb/hr, gr/dscf, lb/MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.6 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Sulfur Dioxide (SO₂) Emission Limits: 2.5 lb/MMBtu

Authority for Requirement: 567 IAC 23.3(3)"b"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

See Plant-Wide Conditions Reporting and Recordkeeping

Hours of operation: This generator is limited to operating 500 hours per twelve-month rolling period.

Process Throughput: The sulfur content of the diesel fuel is limited to 0.05 % by weight. Reporting and Recordkeeping: Records must be maintained onsite for at least five years and made available to the DNR upon request. The owner or operator shall maintain the following records:

- 1. The number of hours of operation per twelve-month rolling period.
- 2. The sulfur content of the diesel fuel used.

Authority for Requirement: 567 IAC 22.108(13)

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

Emission Point ID Number: EP-27

Associated Equipment

Associated Emission Unit ID Numbers: EU27-1 Emissions Control Equipment ID Number: CE-27

Emissions Control Equipment Description: Baghouse with cyclone

Applicable Requirements

Emission Unit vented through this Emission Point: EU27-1 Emission Unit Description: Hospital School Wood Shop

Raw Material/Fuel: sawdust Rated Capacity: 1200 scfm

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Particulate Matter Emission Limits: 0.1 gr/dscf

Authority for Requirement: 567 IAC 23.3(2)"a"

Pollutant: Opacity Emission Limits: 40 %

Authority for Requirement: 567 IAC 23.3(2)"d"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Not applicable at this time.

Compliance Plan

The owner/operator of this equipment shall comply with the applicable requirements listed below.

With the exception listed below, this point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner. For the exception listed below, this emission point will come into compliance by meeting the following conditions:

Exception

1. For this point to come into compliance, a construction permit is required for the emission unit vented through this point.

Condition

The permittee has applied for a construction permit from the Iowa Department of Natural Resources. This point will be in compliance at the time the construction permit for this emission point is issued.

Periodic Monitoring Requirements

The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.

Stack Testing: None required at this time.
Agency Approved Operation & Maintenance Plan Required? Yes 🗌 No 🖂
Facility Maintained Operation & Maintenance Plan Required? Yes 🗌 No 🖂

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)"b"

IV. General Conditions

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code chapter 22.

G1. Duty to Comply

- 1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. 567 IAC 22.108(9)"a"
- 2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. 567 IAC 22.105 (2)"h"3.
- 3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. 567 IAC 22.108 (1)"b"
- 4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. 567 IAC 22.108 (14)
- 5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. 567 IAC 22.108 (9)"b"

G2. Permit Expiration

- 1. Except as provided in 567 IAC 22.104, the expiration of this permit terminates the permittee's right to operate unless a timely and complete application has been submitted for renewal. Any testing required for renewal shall be completed before the application is submitted. 567 IAC 22.116(2)
- 2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall present or mail the Air Quality Bureau, Iowa Department of Natural Resources, Air Quality Bureau, 7900 Hickman Rd, Suite #1, Urbandale, Iowa 50322, four or more copies of a complete permit application, at least 6 months but not more than 18 months prior to the date of permit expiration. The definition of a complete application is as indicated in 567 IAC 22.105(2). 567 IAC 22.105

G3. Certification Requirement for Title V Related Documents

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. 567 IAC 22.107 (4)

G4. Annual Compliance Certification

On or before March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable

department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. 567 IAC 22.108 (15)"e"

G5. Semi-Annual Monitoring Report

On or before March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 22.107(4). The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. 567 IAC 22.108 (5).

G6. Annual Fee

- 1. The permittee is required under subrule 567 IAC 22.106 to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid by July 1 of each year. The fee shall be based on emissions for the previous calendar year.
- 2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.
- 3. The following forms shall be submitted annually by March 31 documenting actual emissions for the previous calendar year.
 - a. Form 1.0 "Facility Identification";
 - b. Form 4.0 "Emissions unit-actual operations and emissions" for each emission unit:
 - c. Form 5.0 "Title V annual emissions summary/fee"; and
 - d. Part 3 "Application certification."
- 4. The fee shall be submitted annually by July 1. The fee shall be submitted with the following forms:
 - a. Form 1.0 "Facility Identification";
 - b. Form 5.0 "Title V annual emissions summary/fee";
 - c. Part 3 "Application certification."
- 5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.
- 6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.
- 7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa
- 8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 22.115(1)"d".

G7. Inspection of Premises, Records, Equipment, Methods and Discharges Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

- 1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
- 2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
- 3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
- 4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. 567 IAC 22.108 (15)"b"

G8. Duty to Provide Information

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. 567 IAC 22.108 (9)"e"

G9. General Maintenance and Repair Duties

The owner or operator of any air emission source or control equipment shall:

- 1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
- 2. Remedy any cause of excess emissions in an expeditious manner.
- 3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
- 4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. 567 IAC 24.2(1)

G10. Recordkeeping Requirements for Compliance Monitoring

- 1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records:
 - a. The date, place and time of sampling or measurements
 - b. The date the analyses were performed.
 - c. The company or entity that performed the analyses.
 - d. The analytical techniques or methods used.
 - e. The results of such analyses; and
 - f. The operating conditions as existing at the time of sampling or measurement.
 - g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)
- 2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.
- 3. For any source, which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:
 - a. Comply with all terms and conditions of this permit specific to each alternative scenario.

- b. Maintain a log at the permitted facility of the scenario under which it is operating.
- c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. 567 IAC 22.108(4), 567 IAC 22.108(12)

G11. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. 567 IAC 22.108(6)

G12. Hazardous Release

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 281-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in 567 IAC 131.2(2). 567 IAC Chapter 131-State Only

G13. Excess Emissions and Excess Emissions Reporting Requirements

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment, which does not require the shutdown of the process equipment, shall be limited to one six-minute period per onehour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

2. Excess Emissions Reporting

a. Oral Reporting of Excess Emissions. An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup,

shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 25.1(6). An oral report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 25.1(1)) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable visible emission standard by more than 10 percent opacity. The oral report may be made in person or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.
- b. Written Reporting of Excess Emissions. A written report of an incident of excess emission shall be submitted as a follow-up to all required oral reports to the department within seven days of the onset of the upset condition, and shall include as a minimum the following:
 - i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
 - ii. The estimated quantity of the excess emission.
 - iii. The time and duration of the excess emission.
 - iv. The cause of the excess emission.
 - v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.
 - vi. The steps that were taken to limit the excess emission.
 - vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. 567 IAC 24.1(1)-567 IAC 24.1(4)
- 3. Emergency Defense for Excess Emissions. For the purposes of this permit, an "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance, to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation or operator error. An emergency constitutes an affirmative defense to an action brought for non-compliance with technology based limitations if it can be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that:
 - a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - b. The facility at the time was being properly operated;
 - c. During the period of the emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and
 - d. The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when the emissions limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken. 567 IAC 22.108(16)

G14. Permit Deviation Reporting Requirements

A deviation is an instance when any condition of this permit is violated. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above. Any violation of an applicable requirement shall be reported to the appropriate regional office by telephone or in person within seven (7) days of the violation. This report shall include the probable cause of such violation, and any corrective actions or preventive measures taken. Any other deviations shall be documented in the semi-annual report. 567 IAC 22.108(5)"b".

G15. Notification Requirements for Sources That Become Subject to NSPS and HAP Regulations

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants) or section 112 of the Act. This notification shall be submitted in writing to the department 30 days before the source becomes subject to the afore-mentioned standard or other requirement. 40 CFR part 63.9 as adopted in 567 IAC 23.1(4); 40 CFR part 60.7 as adopted in 567 IAC 23.1(2)

G16. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification

- 1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:
 - a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 22.
 - b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);
 - c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
 - d. The changes are not subject to any requirement under Title IV of the Act.
 - e. The changes comply with all applicable requirements.
 - f. For such a change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:
 - i. A brief description of the change within the permitted facility,
 - ii. The date on which the change will occur,
 - iii. Any change in emission as a result of that change,
 - iv. The pollutants emitted subject to the emissions trade
 - v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
 - vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
 - vii. Any permit term or condition no longer applicable as a result of the change. 567 IAC 22.110.(1)

- 2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. 567 IAC 22.110.(2)
- 3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 22.110(1). 567 IAC 22.110.(3)
- 4. The permit shield provided in subrule 22.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. 567 IAC 22.110.(4)
- 5. Aggregate Insignificant Emissions. The permittee shall not construct, establish or operate any new insignificant activities or modify any existing insignificant activities in such a way that the emissions from these activities no longer meet the criteria of aggregate insignificant emissions. If the aggregate insignificant emissions are expected to be exceeded, the permittee shall submit the appropriate permit modification and receive approval prior to making any change. 567 IAC 22.103.(2)
- 6. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. 567 IAC 22.108 (11)

G17. Duty to Modify a Title V Permit

- 1. Administrative Amendment.
 - a. An administrative permit amendment is a permit revision that is required to do any of the following:
 - i. Correct typographical errors
 - ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;
 - iii. Require more frequent monitoring or reporting by the permittee; or iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.
 - b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.
 - c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.
- 2. Minor Permit Modification.
 - a. Minor permit modification procedures may be used only for those permit modifications that do any of the following:
 - i. Do not violate any applicable requirements
 - ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit.
 - iii. Do not require or change a case by case determination of an emission limitation or other standard, or increment analysis.
 - iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which

the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act.;

- v. Are not modifications under any provision of Title I of the Act; and
- vi. Are not required to be processed as significant modification.
- b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:
 - i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs.
 - ii. The permittee's suggested draft permit
 - iii. Certification by a responsible official, pursuant to 567 IAC 22.107(4), that the proposed modification meets the criteria for use of a minor permit modification procedures and a request that such procedures be used; and iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 107(7).
- c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 22.112(4) "a" to "c", the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, existing permit term terms and conditions it seeks to modify may subject the facility to enforcement action.
- 3. Significant Permit Modification. Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 22, including those for applications, public participation, review by affected states, and review by the administrator, and those requirements that apply to Title V issuance and renewal. 567 IAC 22.111-567 IAC 22.113

The permittee shall submit an application for a significant permit modification at least 6 months, but not more than 18 months prior to the date of the proposed modification. 567 $IAC\ 22.105(1)a(2)$

G18. Duty to Obtain Construction Permits

Unless exempted under 567 IAC 22.1(2), the permittee must not construct, install, reconstruct, or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, conditional permit, or permit pursuant to 567 IAC 22.8, or permits required pursuant to 567 IAC 22.4 and 567 IAC 22.5. Such permits shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source. 567 IAC 22.1(1)

G19. Asbestos

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when conducting any renovation or demolition activities at the facility. *IAC 23.1(3)"a"*, and 567 IAC 23.2

G20. Open Burning

The permittee is prohibited from conducting open burning, except as may be allowed by 567 IAC 23.2. 567 IAC 23.2 except 23.2(3)"h"; 567 IAC 23.2(3)"h" - State Only

G21. Acid Rain (Title IV) Emissions Allowances

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. 567 IAC 22.108(7)

G22. Stratospheric Ozone and Climate Protection (Title VI) Requirements

- 1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
 - b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
 - c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.
 - d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.
- 2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:
 - a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
 - b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.
 - c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.
 - d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)
 - e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.
 - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.
- 3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
- 4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as

used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant, 5. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. 40 CFR part 82

G23. Permit Reopenings

- 1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. 567 IAC 22.108(9)"c"
- 2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.
 - a. Reopening and revision on this ground is <u>not</u> required if the permit has a remaining term of less than three years;
 - b. Reopening and revision on this ground is <u>not</u> required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to June 25, 1993.
 - c. Reopening and revision on this ground is <u>not</u> required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. 567 IAC 22.108(17)"a", 567 IAC 22.108(17)"b"
- 3. A permit shall be reopened and revised under any of the following circumstances:
 - a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to June 25, 1993, provided that the reopening may be stayed pending judicial review of that determination;
 - b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;
 - c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.
 - d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
 - e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. 567 IAC 22.114(1)
- 4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. 567 IAC 22.114(2)

G24. Permit Shield

Compliance with the conditions of this permit shall be deemed compliance with the applicable requirements included in this permit as of the date of permit issuance. This permit shield shall not alter or affect the following:

- 1. The provisions of section 303 of the Act (emergency orders), including the authority of the administrator under that section;
- 2. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
- 3. The applicable requirements of the acid rain program, consistent with section 408(a) of the Act;
- 4. The ability of the department or the administrator to obtain information from the facility pursuant to section 114 of the Act. *IAC 22.108 (18)*

G25. Severability

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. 567 IAC 22.108 (8)

G26. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege. 567 IAC 22.108 (9)"d"

G27. Transferability

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought to determine transferability of the permit. 567 IAC 22.111 (1)"d"

G28. Disclaimer

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions. 567 IAC 22.3(3)"c"

G29. Notification and Reporting Requirements for Stack Tests or Monitor Certification

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with an applicable requirement. For the department to consider test results a valid demonstration of compliance with applicable rules or a permit condition, such notice shall be given. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. Unless specifically waived by the department's stack test contact, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. The department may accept a testing protocol in lieu of a pretest meeting. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator

Iowa DNR, Air Quality Bureau 7900 Hickman Road, Suite #1 Urbandale, IA 50322 (515) 242-6001

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program. 567 IAC 25.1(7)"a". 567 IAC 25.1(9)

G30. Prevention of Air Pollution Emergency Episodes

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons. 567 IAC 26.1(1)

G31. Contacts List

The current address and phone number for reports and notifications to the EPA administrator is:

Chief of Air Permits

EPA Region 7

Air Permits and Compliance Branch

901 North 5th Street

Kansas City, KS 66101

(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau

Iowa Department of Natural Resources

7900 Hickman Road, Suite #1

Urbandale, IA 50322

(515) 242-5100

Reports or notifications to the DNR Field Offices or local programs shall be directed to the supervisor at the appropriate field office or local program. Current addresses and phone numbers are:

Field Office 1 909 West Main – Suite D Manchester, IA 52057

(319) 927-2640

Field Office 3

1900 N. Grand Ave. Spencer, IA 51301 (712) 262-4177

Field Office 5

607 East 2nd St. Des Moines, IA 50309 (515) 281-9069

Polk County Public Works Dept.

Air Quality Division 5895 NE 14th St. Des Moines, IA 50313 (515) 286-3351

Field Office 2

P.O. Box 1443 2300-15th St., SW Mason City, IA 50401 (515) 424-4073

Field Office 4

706 Sunnyside Atlantic, IA 50022 (712) 243-1934

Field Office 6

1004 W. Madison Washington, IA 52353 (319) 653-2135

Linn County Health Dept.

Air Pollution Control Division 501 13th St., NW Cedar Rapids, IA 52405 (319) 398-3551